

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,378-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner Ext.

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) Ks Gas Supply LEASE BURGESS "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SW NW

DRILLING H-30 Drilling Co., Inc. 330 Ft. from West Line and

CONTRACTOR 330 Ft. from South Line of

ADDRESS 251 N. Water - #10 the NW (Qtr.) SEC 35 TWP 34S RGE 12W

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4840' PBD 4839'

SPUD DATE 3/11/82 DATE COMPLETED 3/21/82

ELEV: GR 1425' DF KB 1433'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 340' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

RECEIVED AUG 05 1982 8-5-82 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July 19 82.



MY COMMISSION EXPIRES: November 14, 1985

(Signature) Marilyn E. Fox STATE COMMISSION PUBLIC) Marilyn E. Fox AUG 05 1982 8-5-82 CONSERVATION DIVISION Wichita, Kansas

The person who can be reached by phone regarding any information concerning this

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed and Sand	0	740		
Redbed	740	1011		
Redbed and Shale	1011	1325		
Lime and Shale	1325	1800		
Shale and Lime	1800	2670		
Lime and Shale	2670	3090		
Shale and Lime	3090	3845		
Lime and Shale	3845	3975		
Shale and Lime	3975	4311		
Lime and Shale	4311	4437	Kansas City	4350(-2917)
Shale and Lime	4437	4655	Base KC	4587(-3154)
Lime and Shale	4655	4750	Cherokee	4725(-3292)
Shale and Lime	4750	4840	Cher. Sand	4750(-3317)
RTD	4840		Mississippi LTD	4760(-3327)
			(Great Guns Logged)	4838(-3405)
Drill Stem Test #1, 4750-4800 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Fair to good blow. Gas to surface/too small to measure/30 min./2nd shut Rec. 120' gas cut mud. ISIP 250#; FSIP 752#; FP 96-77#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface pipe	12 1/2"	8-5/8"		340'	common	340	
Production pipe	7-7/8"	4 1/2"	10.5	4839'	50-50 poz	225	2% gel + 4# gil sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4		4778-4786

TUBING RECORD

Size	Setting depth	Feet set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gal. 15% demud	4778-4786
Frac: 30,000# 20/40 sand & 10,000# 10/20 sand	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio

Perforations