

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & O Oil Corporation

API NO. 15-007-21443-0000

ADDRESS Box 39

COUNTY Barber

Fairview, Oklahoma 73737

FIELD Stranathan

**CONTACT PERSON Ken Shaw

PROD. FORMATION Mississippi

PHONE (405) 227-3639

LEASE Norma

PURCHASER Western Crude Oil, Inc. & PEPL

WELL NO. 3

ADDRESS P. O. Box 5568 P. O. Box 1348

WELL LOCATION W/2-NE-NW-SE/4

Denver, CO 80217 Kansas City, MO

330 Ft. from North Line and

64141

850 Ft. from West Line of

DRILLING Hughes Drilling Co.

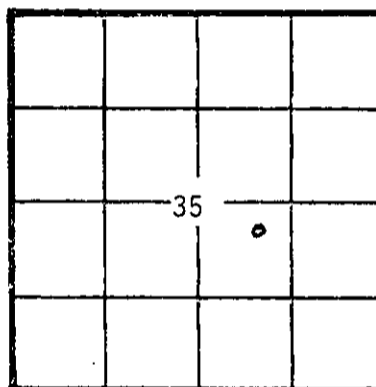
the SE/4 SEC. 35 TWP. 34 RGE. 12W

CONTRACTOR

ADDRESS P. O. Box 6001

WELL PLAT

Enid, OK 73702



KCC / KGS (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4857 PBD 4830

SPUD DATE 6/2/82 DATE COMPLETED 6/9/82

ELEV: GR 1446 DF 1454 KB 1455

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 370' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Major SS, I,

K.G. Shaw OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) K & O Oil Corporation

OPERATOR OF THE Norma LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT NOT REQUIRED

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHA, KANSAS 7-6-82

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF July, 19 82.

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: May 1, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite & shale	1258	1952	Anhydrite	1258
Sandy shale	2820	2870	IndianCaveZone	2820
Sandstone medium grained	3647	3776	Elgin Sand	3647
Shale carbonaceous	3838	3840	Heebner shale	3838
Sandstone fine to medium grained	4132	4248	StatnaKer	4132
Limestone and shale - No shows	4361	4610	Kansas City	4361
Limestone & shale - No shows	4610	4748	Marmaton	4610
Shale & limestone - No shows	4748	4777	Cherokee shale	4748
Sandstone fine grained good saturation	4777	4785	Cherokee sand	4777
Chert weathered good porosity good show free oil	4787	4820	Mississippi	4787
Cherty limestone	4820	4857	TD	4857

No DST's run
Electric Logs - Great Guns
GR-Neu-Den. Gd.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	85/8" New	23#	370'	Common	275 (Circ.)	2% Jel 3% CaCl
Production	7 7/8"	4 1/2" Used	10.5#	4856'	Common	150 Sks.	10% Salt 2% Jel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		4778-82
TUBING RECORD			2		4791-97
Size	Setting depth	Packer set at			
2 3/8	4811	None	2		4804-10

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 Gal. 15% Acid	4778 to 4810
Frac W/65,000# 10/20 Sand, 10,000# 8/12 Sand	
1764 Bbls. of Gelled Salt Water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6/21/82	Flowing	22.6		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	65 bbls.	910 MCF	40 bbls.	14,000 CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
Vented			4778-4810 overall	