

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,339-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Morton "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #5

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION 130' W SW SE SW

DRILLING Union Drilling Co. 330 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 1120 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 34 RGE 12W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4825 PBSD 4824

SPUD DATE 12-8-81 DATE COMPLETED 1-14-82

ELEV: GR 1393 DF KB 1398

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with a small dot in the bottom-left cell.

Amount of surface pipe set and cemented 327 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robt K. Edmiston]

(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82.



MY COMMISSION EXPIRES: November 14, 1985

[Signature of Marilyn E. Fox] RECEIVED 10-13-82 OCT 13 1982 STATE (NOTARY PUBLIC) Marilyn E. Fox CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	335	Kansas City	4328
Redbed & Shale	335	648	Base Ks. City	4569
Shale	648	4052	Cherokee	4705
Shale & Lime	4052	4515	Cherokee Sd.	4736
Lime	4515	4825	Mississippi	4751
RTD		4825	LTD	4819
Drill Stem Test #1 4760-4785 (Mississippi) 30-30-120-90. Rec. 1,020 gas in pipe. 60' very slightly oil specked mud, 60' very slightly oil cut mud, 60' oil cut mud. ISIP 228#, FP 82-91#, 91-100#, FSIP 705#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8		327	Common	300	2% gel, 3% cc
Production		4-1/2		4824	50/50 posmix	225	salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3		4750-4760

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal., 15% Demud	4750-4760
Frac: 30,000# 20/40 sd., 10,000# 10/20 sd.	4750-4760

Date of first production 1/14/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION 24 HOURS 5 bbls.	Gas 59 MCF	Water 75 % 15 bbls.
Gas-oil ratio 11838 CFPB	Perforations 30	
Disposition of gas (vented, used on lease or sold) Sold		

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.