

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,237-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Morton "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 4

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW NW SW

DRILLING Union Drilling Co. 990 Ft. from North Line and

CONTRACTOR 422 Union Center Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 34 RGE 12W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4820 PBD 4819 KGS

SPUD DATE 8-25-81 DATE COMPLETED 10/5/81 SWD/REP

ELEV: GR 1384 DF KB 1389 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 301 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 82.



Signature of Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	305	Kansas City	4327
Shale	305	4056	Base Ks. City	4566
Shale & Lime	4056	4283	Cherokee Sh.	4703
Lime & Shale	4283	4478	Cherokee Sd.	4729
Shale & Lime	4478	4612	Mississippi	4746
Lime & Shale	4612	4722	LTD	4818
Lime	4722	4820		
RTD	4820			
Drill Stem Test #1 4732-4743 (Cherokee) 30-30-120-90. Weak blow increasing to fair blow. Rec. 130' oil streaked mud. Free oil in tool. BHP 216-485#, FP 51-82# Drill Stem Test #2 4748-4750 (Mississippi) 30-30-120-90. Strong blow throughout Rec. 2240' slightly gassy, oily, muddy salt water. 1060' gassy salt water IFP 586-1061#, ISIP 2014#, FFP 1183-1671#, FSIP 1872#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4		301	Common	300	2% gel, 3% cc
Production		4-1/2		4819	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		4756-4766
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac. 30,000# (20/40 sd.), 10,000 (10/20 sd.)	4756-4766

Date of first production 10-5-81	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 24.4
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas 59 MCF
	Water 80 %	Gas-oil ratio 20 bbls. 11838 CFPP
Disposition of gas (vented, used on lease or sold) Sold		Perforations

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.