

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,236-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Morton "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #3

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SW SW

DRILLING Union Drilling 330 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 422 Union Center Bldg. the SW (Qtr.) SEC 35 TWP RGE 12W.

Wichita, Kansas 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 4850 PBDT 4849

SPUD DATE 8-15-81 DATE COMPLETED 10-8-81

ELEV: GR 1411 DF KB 1416

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 310 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82.



MY COMMISSION EXPIRES: November 14, 1985

Notary seal and stamp for Marilyn E. Fox, State of Kansas, Commission Expires 11-14-85, dated OCT 13 1982

The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	495	Kansas City	4348
Shale	495	4150	Base Ks. City	4588
Shale & Lime	4150	4358	Cherokee Sh.	4726
Shale	4358	4508	Cherokee Sd.	4754
Lime & Shale	4508	4694	Mississippi	4769
Lime	4694	4765	LTD	4848
RTD		4765		
Drill Stem Test #1: 4746-4765 (Cherokee) 30-30-120-90. Weak blow 1st open increased to good blow on 2nd open. Rec. 90' very slightly oil cut mud. ISIP 107#, IFP 53-42#, FSIP 963#, FFP 53-64# Drill Stem Test #2 4765-4792 (Mississippi) 30-30-120-90. Strong blow throughout. Rec. 30' oil speckled mud. ISIP 53#, IFP 47-35#, FSIP 818#, FFP 53-59.				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		10-3/4		310	Common	300	2% gel, 3% cc
Production		4-1/2		4849	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3		4788-4798
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal, 15% Demud	4788-4798
Frac: 30,000# (20/40 sd.) 10,000# (10/20 sd.)	4788-4798

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
10-8-81	Pump	24.4		
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio
5 bbls		59 MCP	80 % 20 bbls	11,838 CFPS
nature of gas (vented, used on lease or sold)		Perforations		
Sold				

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.