

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,340-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber
Wichita, Kansas 67202 FIELD Stranathan

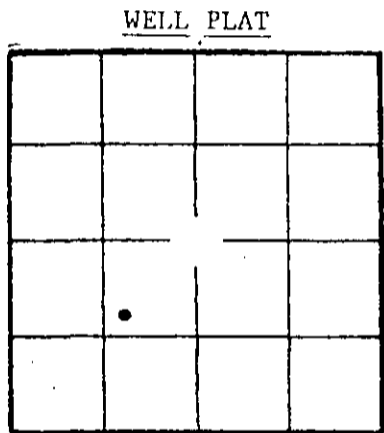
** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Morton "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 6
Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW NE SW

DRILLING Union Drilling Company 990 Ft. from North Line and
CONTRACTOR 422 Union Center Bldg. 990 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 34 RGE 12 .W

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4850 PBTD 4849

SPUD DATE 12-17-81 DATE COMPLETED 1-12-82

ELEV: GR 1410 DF KB 1415

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 311 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston
(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 19 82.



MY COMMISSION EXPIRES: November 14, 1985

RECEIVED
OCT 13 1982
STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed & Shale	0	316	Kansas City	4341
Shale	316	4004	Base Ks. City	4578
Shale & Lime	4004	4274	Cherokee	4716
Lime	4274	4850	Cherokee Sd.	4744
RTD		4850	Mississippi	4758
			RTD	4851
Drill Stem Test #1 4760-4790 (Cherokee) 30-30-120-90. Fair blow building to good. Rec. 130' gas cut mud, very slight show of oil in tool. SIP 154-433, FP 82-51, 82-61 Drill Stem Test #2 4790-4820 (Mississippi) 30-30-120-90. Weak blow died in 10 minutes Rec. 120' mud, 60' oil specked mud. SIP 92-175#, FP 92-61#, 72-92#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		311	Common	300	2% gel, 3% cc
Production		4-1/2		4849	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4764-4774
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid: 300 gal., 15% Demud		4764-4774
Frac: 30,000# (20/40 sd.) 10,000# (10/20 sd.)		14764-4774
Date of first production 1/18/82	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 24.4
RATE OF PRODUCTION 24 HOURS 6 bbls.	Gas 445 MCF	Water % 75 % 18 bbls.
Gas-oil ratio 74167		CFPB
Action of gas (vented, used on lease or sold)		Perforations 30

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.