

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,293-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Morton

ADDRESS P.O. Box 2256 Box 300 WELL NO. "B" #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SW NE

DRILLING Union Drilling Company 330 Ft. from South Line and

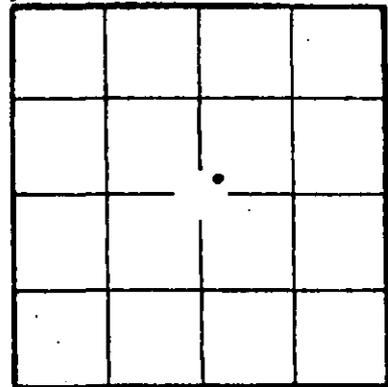
CONTRACTOR 422 Union Center Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 34S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4850 PBD 4844

SPUD DATE 11-29-81 DATE COMPLETED 12-7-81

ELEV: GR 1433 DF 1435 KB 1438

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston

(Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82.



Signature of Marilyn E. Fox, Notary Public, State of Kansas, Conservation Division, Wichita, Kansas. Stamp: MAR 3-9-83 9 1983

MY COMMISSION EXPIRES: November 14, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	327	Kansas City	4345
Redbed & Shale	327	1046	Base Ks. City	4585
Shale	1046	3894	Cherokee	4722
Shale & Lime	3894	4065	Cherokee Sd.	4750
Shale	4065	4467	W. Mississipp	4763
Lime	4467	4604	LTD	4841
Lime & Shale	4604	4715		
Lime	4715	4845		
RTD		4845		
<p>Drill Stem Test #1 4744-4764 (Cherokee)                      30-30-120-90. Gas to surface in 120" guage 13,500 cfg                      Rec. 130' gas cut mud with free oil in tool.                      ISIP 747#, FSIP 798#</p> <p>Drill Stem Test #2 4768-4802 (Mississippi)                      30-30-120-90. Gas to surface in 4 minutes, 2 mcf stabilized at 1.79 mcf in 20 min.                      Rec. 130' gas cut mud with few oil spots in tool.                      IFP 485-413#, ISIP 1661#, FFP 392-309#, FSIP 1620#</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		321	Common	300	2% gel, 3% cc
Production		4-1/2		4844	50/50 posmix	220	Salt Sat., 4# gil/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4790-4796
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac: 30,000 # 20/40 sand, 10,000# 10/20 sand	4790-4796
Acid: 300 gal, 15% demud	

Date of first production 2/10/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION 24 HOURS Oil -0- bbls.	Gas 135 MCF	Water %
Disposition of gas (vented, used on lease or sold) sold		Gas-oil ratio Perforations 4790-4796

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.