

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,379-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Burgess "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #2

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW NW NW

DRILLING H-30 Drilling Company, Inc. 990 Ft. from North Line and

CONTRACTOR 251 N. Water #10 330 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 34S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Well plat grid with a dot in the top-left cell.

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4830 PBD 4815

SPUD DATE 2-15-82 DATE COMPLETED 2-26-82

ELEV: GR 1439 DF 1442 KB 1447

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 317' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82.



MY COMMISSION EXPIRES: November 14, 1985

Signature of Marilyn E. Fox (NOTARY PUBLIC) MARILYN E. FOX OCT 12 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Red Bed		353	Kansas City	4344 (-2894)
Red Bed		1200	Base Ks. City	4591 (-3141)
Red Bed and Shale		1680	Cherokee	4724 (-3274)
Shale and Lime		1875	Cherokee Sd.	4749 (-3299)
Lime and Shale		2100	W. Mississippi	4757 (-3307)
Shale and Lime		2510	S. Mississippi	4767 (-3317)
Lime and Shale		2700	LTD	4830 (-3380)
Shale and Lime		3110		
Lime and Shale		3480		
Shale and Lime		3645		
Lime and Shale		3850		
Shale and Lime		4200		
Lime and Shale		4525		
Shale and Lime		4670		
Lime and Shale		4740		
Shale and Lime		4757		
Lime and Shale		4830		
RTD		4830		
Drill Stem Test #1 4746-4757 Tool plugged Drill Stem Test #2 4746-4791 (Mississippi) 30-30-120-30. Rec. 60' gas cut mud, oil specks in tool. FP 51#, ISIP 82#, FSIP 154#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8		317	common	300	
Production		4-1/2		4829	50/50 posmix	225	2% gel, 4# gel/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4766-4780

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	4812	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gal. 15% Demud, 1 gal I-2	4766-4780
Frac 40,000# sd (30,000 20/40 sd., 10,000 10/20 sd.)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
	Pumping	21.6			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	MCFT	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			56		

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.