

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,707-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Stranathan

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi
PHONE (316) 265-9385

PURCHASER Kansas Gas Supply Co. LEASE Wetz

ADDRESS Box 300 WELL NO. #1

Tulsa, OK 74102 WELL LOCATION C NW NW

DRILLING Heartland Drilling, Inc. 660' Ft. from North Line and

CONTRACTOR Suite 600 - One Main Place 660' Ft. from West Line of

ADDRESS Wichita, KS 67202-1399 the NW (Qtr.) SEC 36 TWP 34 RGE 12 (W)

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4796' PSTD 4784' SWD/REP _____

SPUD DATE Dec. 11, 1983 DATE COMPLETED Jan. 6, 1984 PLG. _____

ELEV: GR 1410 DF 1418 KB 1420 NGPA _____

DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(MDS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 322' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
(Name)
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January

19 84.

SHERRY
NOTAR
STATE
MY APPT. EXPIRES 6-29-85

Sherry Wayman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____ SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 09 1984
1-9-84

7700 65 10.23 92907

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey				Kansas City	4320 (-2900)
0 - 1000 Red Bed 1000 - 1125 Red Bed & Shale 1125 - 4445 Shale 4445 - 4575 Lime & Shale 4575 - 4695 Shale 4695 - 4796 Lime & Shale				Stark	4482 (-3062)
DST #1 4714 - 36 (Rotary Measurement) op30 si60 op60 si90 Strong blow on preflow decreasing to a fair blow on second flow. Recovered: 150' drilling mud Chlorides 8,000 ppm. IHH 2255 psi FHH 2255 psi IFP 90-90 psi FFP 100-100 psi ICIP 990 psi FCIP 1135 psi				Hushpuckney	4513 (-3093)
				Base KC	4560 (-3140)
				Marmaton	4576 (-3156)
				Cherokee Sh.	4696 (-3276)
				Cherokee Sd.	4724 (-3304)
				Clean Miss.	4743 (-3323)
				Mississippi Lm	NA

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	335'	Common	275	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	4794'	Pozmix	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size fr type	Depth interval
NONE			2	1/2 DP	4744 - 4764

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4770'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 15% FE 500 gas	4744 - 4764
Fracture - 41,000 lbs. sand & gel 893 total bbls.	4744 - 4764

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
January 6, 1984	Pumping	26°

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
	75	200	15	2666	

Disposition of gas (vented, used on lease or sold)	Perforations
sold	4744 - 4764