

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

DEC 15 1999  
12-15-99  
CONFIDENTIAL

API NO. 15- 007-2194900001

County Barber

NW - SW - NW - Sec. 36 Twp. 34 Rge. 12 X <sup>E</sup> <sub>W</sub>

Operator: License # 31980

Name: Lotus Oper. Co. LLC/CRS, LLC

Address 100 S. Main, Suite 520

City/State/Zip Wichita, Kansas 67202

Purchaser: Plains All American Pipeline

Operator Contact Person: Tim Hellman

Phone (316) 262-1077

Contractor: Name: Clarke Corporation

License: KLN5105

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: APC, Inc.

Well Name: #4 Wetz

Comp. Date                      Old Total Depth 4825

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No.                       
 Dual Completion  Docket No.                       
 Other (SWD or Inj?)  Docket No.                     

10.4.99 10/07/99  
Date of START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

1650 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Wetz Well # 4

Field Name Stranathan

Producing Formation Cherokee and Pawnee

Elevation: Ground                      KB 1430'

Total Depth 4825' PBSD                     

Amount of Surface Pipe Set and Cemented at 10-3/4@219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, show depth set                      Feet

If Alternate II completion, cement circulated from                     

feet depth to                      w/                      sx cmt.

Drilling Fluid Management Plan REWORK JPH 10/20/00  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 80 bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite:                     

Operator Name Molz Oil & Gas

Lease Name Molz SWD License No. 6006

NW Quarter Sec. 29 Twp. 32 S Rng. 10 E/W

County Barber Docket No. CD-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Managing Member Date 12-03-99

Subscribed and sworn to before me this 3rd day of DECEMBER, 19 99.

Notary Public [Signature]

Date Commission Expires                     

SALLY R. BYERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/6/00

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

SIDE TWO

DATE/TIME

Operator Name Lotus Operating Co. LLC / Lease Name Wetz Well # 4

Sec. 36 Twp. 34 Rge. 12 East CRS, LLC County Barber West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample Name Top Datum

SAME AS ORIGINAL WELL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size 2" Set At 4789' Packer At None Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 10-9-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION

LOTUS OPERATING COMPANY, L.L.C.

100 S. Main, Suite 520  
Wichita, Kansas 67202  
(316) 262-1077  
FAX (316) 262-0480

DEC 07 1999

12-7-99  
CONSERVATION DIVISION  
WICHITA, KS

December 3, 1999

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202

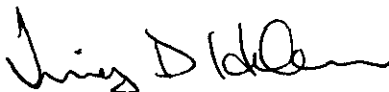
RE: 2A, 3, & 4 Wetz  
36-T34S-R12W  
Barber County, Kansas

#3 Terwort  
34-T34S-R12W  
Barber County, Kansas

Dear Sirs,

As per KCC rule 82-3-107, I would like the information on these wells be held confidential. Thank you.

Sincerely,



Timothy D. Hellman  
Lotus Operating Company, L.L.C.

Release  
MAY 10 2004  
From  
Confidential