

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

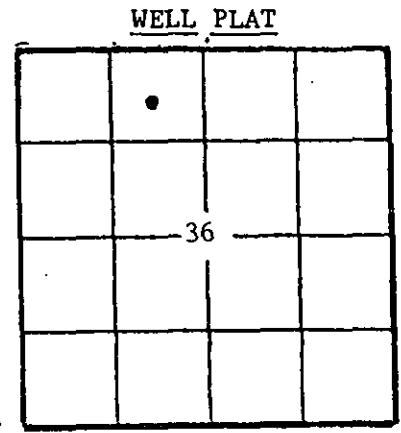
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984  
OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,801-0000  
ADDRESS Suite 600 - One Main Place COUNTY Barber  
Wichita, KS 67202-1399 FIELD Stranathan  
\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi  
PHONE (316) 265-9385

PURCHASER Kansas Gas Supply Co. LEASE Wetz  
ADDRESS Box 300 WELL NO. #2A  
Tulsa, OK 74102 WELL LOCATION C NE NW

DRILLING CONTRACTOR Heartland Drilling, Inc. 660 Ft. from North Line and  
ADDRESS Suite 600 - One Main Place 1953 Ft. from West Line of  
Wichita, KS 67202-1399 the NW (Qtr.) SEC 36 TWP 34 S RGE 12 (W)

PLUGGING NONE  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4770' PBD 4741'  
SPUD DATE April 12, 1984 DATE COMPLETED May 21, 1984  
ELEV: GR 1381 DF 1389 KB 1391

DRILLED WITH ~~(CASING)~~ (ROTARY) ~~(RATON)~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 219 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:  
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan  
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 19 84.

SHERRY WAYMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 6-24-85

Sherry Wayman  
(NOTARY PUBLIC)  
SHERRY WAYMAN

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 20 1984  
6-20-84  
CONSERVATION DIVISION  
WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2A

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey				Howard LS	3102 (-1711)
0 - 1120 Red Bed 1120 - 4490 Shale 4490 - 4770 Lime & Shale				Topeka LS	3227 (-1836)
				Elgin SS	3563 (-2172)
				Heebner Sh.	3766 (-2375)
				Toronto Sh.	3786 (-2395)
				Douglas Group	3806 (-2415)
				Stalnaker SS	4057 (-2666)
				Kansas City	4297 (-2906)
				Stark Shale	4456 (-3065)
				Hushpuckner Sh.	4484 (-3093)
				Bottom KC Group	4535 (-3144)
				Marmaton Group	4548 (-3157)
				Cherokee Shale	4672 (-3281)
				Cherokee SS	4699 (-3308)
				W. Mississippi	4707 (-3316)
				Clean Miss.	4714 (-3323)
				Miss. LS	NA

If additional space is needed use Page 2,

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"	40#	219'	Liteweight	100	3% CaCl
					Common	100	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5#	4773'	Pozmix	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	SSB	4716 - 41

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4713'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid with 700 gal. double strength FE, used 34 perf pack balls	4716 - 41
Fractured with 960 bbls. fluid, 44,500 lbs. sand	4716 - 41

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 21, 1984	flowing	24°

Estimated Production -1.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	%	bbls.	
	50		5		

Disposition of gas (vented, used on lease or sold)	Perforations
sold	4716 - 41