

CONFIDENTIAL

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC
API NO. 15- 007-21801-0001
County Barber
27' W-NE-NW - Sec. 36 Twp. 34 Rge. 12 XX ^E _W

Operator: License # 31980
Name: Lotus Oper. Co. LLC/CRS, LLC
Address 100 S. Main, Suite 520

AI 660 Feet from S/N (circle one) Line of Section
1953 Feet from ENW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202
Purchaser: Plains All American Pipeline
Operator Contact Person: Tim Hellman

Lease Name Wetz Well # 2A
Field Name Stranathan
Producing Formation Mississippi and Pawnee

Phone (316) 262-1077
Contractor: Name: Clarke Corp.
License: KLN 5105

Elevation: Ground _____ KB 1391'
Total Depth 4770' PBD 4736'
Amount of Surface Pipe Set and Cemented at 10-3/4@219 Feet

Wellsite Geologist: Tim Hellman
Designate Type of Completion
 New Well Re-Entry XX Workover

Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Oil SWD SION Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK 2/4 10/20/00
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:
Operator: APC, Inc.
Well Name: #2A Wetz
Comp. Date 1982 Old Total Depth 4770

Chloride content N/A ppm Fluid volume 80 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite:

Deepening XX Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 XXX Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11-8-99 11-10-99
Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

Operator Name Molz Oil & Gas
Lease Name Molz SWD License No. 6006
NW Quarter Sec. 29 Twp. 32 S Rng. 10 Y/N
County Barber Docket No. CD-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Managing Member Date 12-3-99

Subscribed and sworn to before me this 3rd day of DECEMBER, 19 99.

Notary Public [Signature]
Date Commission Expires _____

GALLY R. BYERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/31/00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

CONFIDENTIAL SIDE TWO

Operator Name Lotus Operating Co., LLC Lease Name Wetz Well # 2A

Sec. 36 Twp. 34 Rge. 12 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum
PBTD 4736 (-3345)

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|--|------------|--|-----------|
| | 2 | 4748-4754 | AC 500 MA | 4748-4754 |
| 2 | 4632-4644 | AC 2000 MA | 4632-4644 | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--|-------------|--|----------------|---------------|---|
| Date of First, Resumed Production, SMD or Inj. | | 2" | 4713' | None | |
| 11-10-99 | | | | | |
| Producing Method | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil 5 Bbls. | Gas 80 Mcf | Water 25 Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify): _____ Production Interval 4748'-4754' 4632'-4644'

RECEIVED
KANSAS CORPORATION COMMISSION

LOTUS OPERATING COMPANY, L.L.C.

100 S. Main, Suite 520
Wichita, Kansas 67202
(316) 262-1077
FAX (316) 262-0480

DEC 07 1999
12-7-99

CONSERVATION DIVISION
WICHITA, KS

Release
MAY 10 2004
From
Confidential

December 3, 1999

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

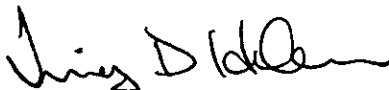
RE: 2A, 3, & 4 (Wetz
36-T34S-R12W
Barber County, Kansas)

#3 Terwort
34-T34S-R12W
Barber County, Kansas

Dear Sirs,

As per KCC rule 82-3-107, I would like the information on these wells be held confidential. Thank you.

Sincerely,



Timothy D. Hellman
Lotus Operating Company, L.L.C.