

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,780-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Stranathan

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None
PHONE (316) 265-9385

PURCHASER None LEASE Wetz

ADDRESS _____ WELL NO. 2

WELL LOCATION C NE NW

DRILLING CONTRACTOR Heartland Drilling, Inc. 660 Ft. from North Line and

ADDRESS Suite 600 - One Main Place 1980 Ft. from West Line of

Wichita, KS 67202-1399 the NW (Qtr.) SEC 36 TWP 34S RGE 12 (W)

PLUGGING CONTRACTOR Heartland Drilling, Inc.

ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

TOTAL DEPTH 623' PBDT ---

SPUD DATE 4/11/84 DATE COMPLETED 4/27/84

ELEV: GR 1381 DF _____ KB 1391

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 63' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

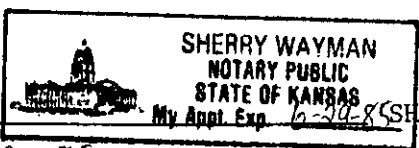
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May, 1984.

MY COMMISSION EXPIRES: 6-29-85
 *Sherry Wayman*
(NOTARY PUBLIC) SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>Lost circulation @ 623'.</p> <p>Hole cratered @ 623'.</p> <p>Skid rig 27' W of C NE NW 36-34S-12W (#2A Wetz)</p>			None	

If additional space is needed use Page 2,

RECEIVED
STATE CORPORATION COMMISSION
MAY 10 1984
5-10-84
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Plugging	12 1/4"	8 5/8"	---	63'	Pozmix	60	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Water	CFPB
		Perforations