

ORIGINAL

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator License # 5030  
Name: Vess Oil Corporation  
Address 8100 E. 22nd North  
Wichita, Kansas 67226  
City/State/Zip  
Purchaser:  
Operator Contact Person: William R. Horigan  
Phone ( 316 ) 682-1537  
Contractor Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Kim Shoemaker  
Designate Type of Completion  
 New Well  Re-Entry  
 Oil  SWD  SICW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator:  
Well Name:  
Comp. Date 11-12-93 11-23-93 12-15-93  
Old Total Depth  
Deepening  Re-perf.  Conv. to Inj/SWD  
Plug Back  PSTD  
Comingled  Docket No.   
Dual Completion  Docket No.   
Other (SWD or Inj?) Docket No.   
Spud Date 11-12-93 Date Reached TD 11-23-93 Completion Date 12-15-93

API NO. 15- 007-22,421-0000  
County Barber  
NE NW Sec. 2 Twp. 34 Rge. 12 X E/W  
4620 Feet from EN (circle one) Line of Section  
3300 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Farney Well # 1-2  
Field Name Wildcat  
Producing Formation Mississippi & Misner  
Elevation: Ground 1539 KB 1544  
Total Depth 5059' PSTD 4994'  
Amount of Surface Pipe Set and Cemented at 287' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

Drilling Fluid Management Plan ALT 1 JH 7-11-94  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume 500 bbls  
Deaerating method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name RELEASED  
Lease Name MAY 2 1995  
Quarter 3 Sec. 2 Twp. 34 Rng. 12 E/W  
County Barber Docket No. FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan  
Title Operations Manager Date 3/14/94  
Subscribed and sworn to before me this 14th day of March  
19 94  
Notary Public Michelle D. Henning  
Date Commission Expires \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/1/97

RECEIVED  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
Number of Confidentiality Attached \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
CONSERVATION DIVISION  
Wichita, Kansas  
Distribution  
\_\_\_\_\_ SWD/Rep \_\_\_\_\_ NEPA  
\_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name Vess Oil Corporation

Lease Name Farney

Well # 1-2

Sec. 2 Twp. 34 Rge. 12

East  
 West

County Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

List All E.Logs Run: COMPENSATED NEUTRON DENSITY  
DUAL INDUCTION

SEE ATTACHMENT

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement     | # Sacks Used | Type and Percent Additives         |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|------------------------------------|
| surface           | 12 1/4"           | 8 5/8"                    | 28#             | 287'          | 60/40 Poz          | 185          | 2% Gel, 3% C                       |
| production        | 7 7/8"            | 4 1/2"                    | 10.5#           | 5055'         | 60/40 Poz Standard | 225<br>50    | Halad 322<br>Gilsonite<br>18% salt |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:                                | Depth |        | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|-------------|----------------------------|
|   | Top   | Bottom |                |             |                            |
| <input type="checkbox"/> Perforate      |       |        |                |             |                            |
| <input type="checkbox"/> Protect Casing |       |        |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |       |        |                |             |                            |
| <input type="checkbox"/> Plug/Off Zone  |       |        |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |          |
|----------------|---|--|---|----------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          | Depth    |
| 4              | 4661-4681'                                  |  | 1000 Gal. 7-1/2% HCS                        | 4661-81' |
|                |   |  | 51,750 lbs. 12-20 sand                      | 4661-81' |
|                |   |  | and 33,800 Gal. Gel Wtr                     | 4661-81' |

| TUBING RECORD | Size  | Set At | Packer At | Liner Run   |
|---------------|-------|--------|-----------|---|
|               | 2-3/8 | 4700'  | None      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Inj. | Producing Method  |
|--|---|
| 2/21/94  | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----|-------|-----|-----|-------|-------|---------------|---------|
|                                   | 0   |       | 730 |     | 27    |       |               |         |

Disposition of Gas:  Vented  Sold  Used on Lease

METHOD OF PERFORATION:  Open Hole  XX Perf  Quality Comp.  Commingled

Production Interval: 4661-81'

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ATTACHMENT SHEET TO ACO-1

#1-2 Farney  
C NE NW Sec. 2-34S-12W  
Barber County, KS

API# 15-007-22421-0000

DST #1 4614-4690 ZN Miss. Chert

Times: 20-30-60-75

Blow: BOB-Immed-GTS-75 sec.  
GTS-Immed.

Rec: 3752 MCF 5" 4647 MCF 5"  
4946 MCF 10" 5185 MCF 10"  
4468 MCF 20" 4946 MCF 20"  
4468 MCF 30" 3991 MCF 40"  
3752 MCF 50" 3573 MCF 60"

IFP: 1242-999 FFP: 1129-633  
ISIP: 1638 FSIP: 1445  
HP: 2375-2342 Temp 114 Degree

DST #2 4735-4765 ZN Rhodes

Times: 30-45-45-60

Blow: BOB-30 sec./BOB-Immed.

Rec: 1215'GIP, 25'GM/OS

IFP: 78-49 FFP: 68-58

ISIP: 428 FSIP: 399

HP: 2447-2427 Temp 128 Degree

DST #3 5035-5059 ZN Misner

Times: 30-45-45-60

Blow: 1/2" to 10"/BOB-Immed.

Rec: 533'GIP  
25'GM

IFP: 68-49 FFP: 68-49

ISIP: 350 FSIP: 253

HP: 2626-2546 Temp 124 Degree

KCC

MAR 29 - 11

CONFIDENTIAL

SAMPLE TOPS

LOG TOPS

|             |              |              |
|-------------|--------------|--------------|
| Kanwaka     | 3551 (-2007) | 3546 (-2002) |
| Elgin Sand  | 3592 (-2048) | 3604 (-2060) |
| Heebner     | 3780 (-2236) | 3777 (-2233) |
| Lansing     | 3966 (-2422) | 3963 (-2419) |
| Stark       | 4429 (-2885) | 4427 (-2883) |
| BKC         | 4486 (-2942) | 4484 (-2940) |
| Cherokee    | 4639 (-3095) | 4638 (-3094) |
| Miss. Chert | 4659 (-3115) | 4658 (-3114) |
| Rhodes      | 4747 (-3203) | 4753 (-3209) |
| Kinderhook  | 4903 (-3359) | 4937 (-3393) |
| Misner Sd   | 5048 (-3504) | 5049 (-3505) |
| RTD         | 5059 (-3515) | 5059 (-3515) |

RELEASED

MAY 24 1995

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STATE CORPORATION COMMISSION

MAR 31 1994  
3-31-94  
CONSERVATION DIVISION  
Wichita, Kansas



HALLIBURTON

ORIGINAL CONFIDENTIAL

INVOICE

|             |            |
|-------------|------------|
| INVOICE NO. | DATE       |
| 641713      | 11/23/1993 |

|                        |                       |                          |                      |
|------------------------|-----------------------|--------------------------|----------------------|
| WELL LEASE NO./PROJECT | WELL/PROJECT LOCATION | STATE                    | OWNER                |
| FARNEY 1-2             | BARBER                | KS                       | SAME                 |
| SERVICE LOCATION       | CONTRACTOR            | JOB PURPOSE              | TICKET DATE          |
| PRATT                  | L.D. DRILLING         | CEMENT PRODUCTION CASING | 11/23/1993           |
| ACCT. NO.              | CUSTOMER/AGENT        | VENDOR NO.               | CUSTOMER P.O. NUMBER |
| 924842                 | GREG DAVIDSON         |                          |                      |
|                        |                       | SHIPPED VIA              | FILE NO.             |
|                        |                       | COMPANY TRUCK            | 60020                |

VESS OIL CORP.  
8100 E. 22ND NORTH  
BUILDING 300  
WICHITA, KS 67226

KCC  
MAR 29  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO.                | DESCRIPTION                     | QUANTITY | UM     | UNIT PRICE | AMOUNT   |
|------------------------------|---------------------------------|----------|--------|------------|----------|
| PRICING AREA - MID CONTINENT |                                 |          |        |            |          |
| 000-117                      | MILEAGE CEMENTING ROUND TRIP    | 30       | MI     | 2.75       | 82.50    |
|                              |                                 | 1        | UNT    |            |          |
| 001-016                      | CEMENTING CASING                | 5064     | FT     | 1,755.00   | 1,755.00 |
|                              |                                 | 1        | UNT    |            |          |
| 030-016                      | CEMENTING PLUG 5W ALUM TOP      | 4        | 1/2 IN | 45.00      | 45.00    |
|                              |                                 | 1        | EA     |            |          |
| 018-315                      | MUD FLUSH                       | 500      | GAL    | .65        | 325.00   |
| 12A                          | GUIDE SHOE - 4 1/2" 8RD THD.    | 1        | EA     | 95.00      | 95.00    |
| 825.201                      |                                 |          |        |            |          |
| 24A                          | INSERT FLOAT VALVE - 4 1/2" 8RD | 1        | EA     | 73.00      | 73.00    |
| 815.19101                    |                                 |          |        |            |          |
| 27                           | FILL-UP UNIT 4 1/2"-5"          | 1        | EA     | 45.00      | 45.00    |
| 815.19113                    |                                 |          |        |            |          |
| 40                           | CENTRALIZER 4-1/2 X 7-7/8       | 7        | EA     | 43.00      | 301.00   |
| 806.60004                    |                                 |          |        |            |          |
| 320                          | CEMENT BASKET-4-1/2 X 7-7/8     | 2        | EA     | 105.00     | 210.00   |
| 806.70020                    |                                 |          |        |            |          |
| 504-308                      | CEMENT - STANDARD               | 50       | SK     | 6.96       | 348.00   |
| 504-136                      | CEMENT - 40/60 POZMIX STANDARD  | 225      | SK     | 5.68       | 1,278.00 |
| 509-968                      | SALT                            | 2200     | LB     | .13        | 286.00   |
| 508-291                      | GILSONITE BULK                  | 2250     | LB     | .40        | 900.00   |
| 507-775                      | HALAD-322                       | 94       | LB     | 6.90       | 648.60   |
| 500-207                      | BULK SERVICE CHARGE             | 351      | CFT    | 1.35       | 473.85   |
| 500-306                      | MILEAGE CMTG MAT DEL OR RETURN  | 213.58   | TMI    | .95        | 202.90   |

INVOICE SUBTOTAL

DISCOUNT - (BID)  
INVOICE BID AMOUNT

\*\* KANSAS STATE SALES TAX

\*\*\*\*\* CONTINUED ON NEXT PAGE

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MAR 31 1994  
3-31-94  
CONSERVATION DIVISION  
Wichita, Kansas

7,068.85

1,272.38

5,796.47

185.64

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

CUSTOMER COPY

15-007-22421-0000

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



HALLIBURTON

INVOICE

CONFIDENTIAL

| INVOICE NO. | DATE       |
|-------------|------------|
| 641713      | 11/23/1993 |

|                        |                |                       |                          |               |             |
|------------------------|----------------|-----------------------|--------------------------|---------------|-------------|
| WELL LEASE NO./PROJECT |                | WELL/PROJECT LOCATION |                          | STATE         | OWNER       |
| FARNEY 1-2             |                | BARBER                |                          | KS            | SAME        |
| SERVICE LOCATION       |                | CONTRACTOR            | JOB PURPOSE              |               | TICKET DATE |
| PRATT                  |                | L.D. DRILLING         | CEMENT PRODUCTION CASING |               | 11/23/1993  |
| ACCT. NO.              | CUSTOMER AGENT | VENDOR NO.            | CUSTOMER P.O. NUMBER     | SHIPPED VIA   | FILE NO.    |
| 924842                 | GREG DAVIDSON  |                       |                          | COMPANY TRUCK | 60020       |

VESS OIL CORP.  
8100 E. 22ND NORTH  
BUILDING 300  
WICHITA, KS 67226

KCC  
MAR 29  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO. | DESCRIPTION               | QUANTITY | UNIT | PRICE | AMOUNT |
|---------------|---------------------------|----------|------|-------|--------|
|               | *- PRATT COUNTY SALES TAX |          |      |       | 37.89  |

RELEASED  
MAY 24 1995  
FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

MAR 31 1994  
3-31-94  
CONSERVATION DIVISION

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$6,020.00

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-007-22421-0000

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL

**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31

Russell, Kansas 67665

3624  
**CONFIDENTIAL**

new

|                     |                       |            |              |          |      |                      |     |            |          |             |         |           |         |        |         |
|---------------------|-----------------------|------------|--------------|----------|------|----------------------|-----|------------|----------|-------------|---------|-----------|---------|--------|---------|
| Date                | 11/13/93              | Sec.       | 2            | Twp.     | 34s  | Range                | 12W | Called Out | 12:00 AM | On Location | 1:30 AM | Job Start | 4:00 AM | Finish | 4:45 AM |
| Lease               | Farney                | Well No.   | 1-2          | Location | 2810 | Ceylance Rd 4SW NE/S |     |            | County   | Barber      | State   | KS        |         |        |         |
| Contractor          | L D Drilling          |            |              |          |      |                      |     |            |          |             |         |           |         |        |         |
| Type Job            | CMT 8 5/8 Surface Csg |            |              |          |      |                      |     |            |          |             |         |           |         |        |         |
| Hole Size           | 12 1/4                | T.D.       | 294          |          |      |                      |     |            |          |             |         |           |         |        |         |
| Csg.                | 8 5/8                 | Depth      | 287          |          |      |                      |     |            |          |             |         |           |         |        |         |
| Tbg. Size           |                       | Depth      | KCC          |          |      |                      |     |            |          |             |         |           |         |        |         |
| Drill Pipe          |                       | Depth      | MAR 29 -     |          |      |                      |     |            |          |             |         |           |         |        |         |
| Tool                |                       | Depth      | CONFIDENTIAL |          |      |                      |     |            |          |             |         |           |         |        |         |
| Cement Left in Csg. | 17'                   | Shoe Joint | 1'           |          |      |                      |     |            |          |             |         |           |         |        |         |
| Press Max.          | 225                   | Minimum    | 50           |          |      |                      |     |            |          |             |         |           |         |        |         |
| Meas Line           |                       | Displace   | 17 BBL       |          |      |                      |     |            |          |             |         |           |         |        |         |
| Perf.               |                       |            |              |          |      |                      |     |            |          |             |         |           |         |        |         |

Owner Same

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Vess Oil Corporation  
 Street 8100 E 22nd ST N. Bldg 300  
 City Wichita State KS 67226

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]  
**CEMENT**

Amount Ordered 185 SKs 60/40 290 gal 3% cacl<sup>2</sup>

**EQUIPMENT**

|         |     |          |                    |
|---------|-----|----------|--------------------|
| Pumptrk | No. | Cementor | <u>Max Ball</u>    |
|         | 237 | Helper   | <u>JUSTIN Hart</u> |
| Pumptrk | No. | Cementor |                    |
|         | 257 | Helper   |                    |
| Bulktrk |     | Driver   | <u>JOHN Kelley</u> |
|         |     | Driver   |                    |

Consisting of

|          |     |       |        |
|----------|-----|-------|--------|
| Common   | 110 | 5.75  | 632.50 |
| Poz. Mix | 75  | 3.00  | 225.00 |
| Gel.     | 4   | 7.00  | 28.00  |
| Chloride | 6   | 25.00 | 150.00 |
| Quickset |     |       |        |

**DEPTH of Job**

|             |                            |               |
|-------------|----------------------------|---------------|
| Reference   | <u>Pump Charge</u>         | <u>430.00</u> |
| <u>13</u>   | <u>Mileage</u>             | <u>29.25</u>  |
| <u>1 Ea</u> | <u>8 5/8 Top wood Plug</u> | <u>42.00</u>  |
|             | <b>Sub Total</b>           |               |
|             | <b>Total</b>               | <u>501.25</u> |

|          |                          |                  |                |
|----------|--------------------------|------------------|----------------|
| Handling | <u>185</u>               | <u>1.00</u>      | <u>185.00</u>  |
| Mileage  | <u>13</u>                | <b>RELEASED</b>  | <u>96.20</u>   |
|          | <b>MAY 24 1995</b>       | <b>Sub Total</b> |                |
|          | <b>FROM CONFIDENTIAL</b> | <b>Total</b>     | <u>1316.70</u> |

Remarks: CMT 8 5/8 Surface Csg with 185 SKs 60/40 290 gal 3% cacl<sup>2</sup> Drop Plug Displace 17 BBL Close in Head Cmt Did Circulate

Floating Equipment

Total 1817.95  
Disc - 363.59

**RECEIVED**  
 STATE CORPORATOR COMMISSION  
754.36  
**MAR 31 1994**  
 2-31-94  
 CONSERVATION DIVISION  
 Wichita, Kansas

VESS OIL CORPORATION

RECEIVED  
KANSAS CORP COMM

1999 DEC 13 D 1:59  
12-13-99

January 14, 1998

Barber County Treasurers Office  
Barber County Courthouse  
Medicine Lodge, KS 67104

Re: Farney #1-2  
NW/4 Sec. 2-34S-12W  
Barber County, Kansas

Gentlemen:

Effective April 1, 1997 Vess Oil Corporation is no longer the operator of this lease.

The new operator is:

E. E. Conner  
P.O. Box 1254  
Bartlesville, OK 74005  
918 534 0450

*Includes all  
pipelines to  
sale point  
connection.*

If you have any questions please contact our office.

Very truly yours,

*Michelle D. Henning*

Michelle D. Henning  
Production/Land

/mdh