

ORIGINAL

1/10/91
JAN 10 1991
RELEASED

SIDE ONE

JAN 29 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-01,029-00-01

County Barber FROM CONFIDENTIAL

Operator: License # 5140

C SW SW Sec. 2 Twp. 34 Rge. 12W East West

Name: Frontier Oil Company

660 Ft. North from Southeast Corner of Section

Address 125 N. Market, Ste. 1720

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

City/State/Zip Wichita, Kansas 67202

Lease Name Brown "A" Well # 1

Purchaser: N/A

Field Name Unknown

Operator Contact Person: Jean Angle

Producing Formation N/A

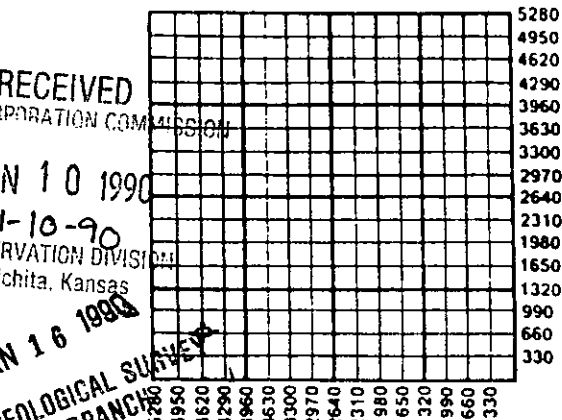
Phone (316) 263-1201

Elevation: Ground 1494 KB 1499

Contractor: Name: Red Tiger Drilling Co.

Total Depth 5042 PBTD N/A

License: 5302



RECEIVED
STATE CORPORATION COMMISSION

JAN 10 1990

1-10-90
CONSERVATION DIVISION
Wichita, Kansas

JAN 16 1990
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

ACI
1-28-91
DFA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

DW
KCC

If OWM: old well info as follows:
Operator: Walters Drilling Co. et al

Well Name: #1 Wright "H"

Amount of Surface Pipe Set and Cemented at 281 Feet

Comp. Date 6-3-64 Old Total Depth 4755

Multiple Stage Cementing Collar Used? Yes No

Drilling Method:
 Mud Rotary Air Rotary Cable

If yes, show depth set _____ Feet

12-21-89 12-31-89 12-31-89
Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Hollar

Title Rig Coordinator Date 1-9-90

Subscribed and sworn to before me this 9th day of January, 19 90.

Notary Public Jean Hollar

Date Commission Expires 5-5-90

K-C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC
 KGS
 SWD/Rep
 Plug
 NGPA
 Other (Specify)



91

CONFIDENTIAL

SIDE TWO

Operator Name Frontier Oil Company Lease Name Brown "A" Well # 1
 Sec. 2 Twp. 34 Rge. 12 East West
 County Barber Co.

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all ^{0.1001} drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. No Log Run

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
LWR Miss. Chert	4769	-3270
Kinderhood Shale	4918	-3419
Misner Sandstone	5037	-3538

DST #1 (4761-4790) 60-45-60-45-60.
 90' SCOM (3% O) 60' SOCWM (5% O, 35% W, 60% M), 558' Saltwater. IF 138-265,
 FF 319-372, ISIP 1504, FSIP 1472.
 DST #2 (5023-5042) 60-45-30-45.
 200' SO&GCM (8% O), 180' SO&GCWM (5% O)
 322'SW. IF 625-1692, FF1748-1870, ISIP
 1974, FSIP 1974.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
N/A	N/A	8 5/8"	N/A	281	N/A	N/A	N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: N/A Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____