

FOR KCC USE:

AUG 28 1996

FORM C-1 7/91

EFFECTIVE DATE: 9-2-96

CORRECTED

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SGA? X Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: AUGUST 28TH 1996 month day year

Spot APPX 112' SSE of East
NE SW NE Sec 28 Twp 34 S Rg 15 XX West

OPERATOR: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 NORTH MARKET, SUITE 600
City/State/Zip: WICHITA, KANSAS 67202-1807
Contact Person: DEBRA K. CLINGAN
Phone: (316) 267-4379

*1680/1740' FNL..... feet from South / (North) line of Section
*1535/1580' FEL..... feet from (East) / West line of Section
IS SECTION _____ REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

County: BARBER

Lease Name: BALLETT RANCH Well #: 1.TWIN

Field Name: AETNA

Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): MISSISSIPPIAN

Nearest lease or unit boundary:

*1555G

Ground Surface Elevation: 1566' (ESTIMATED) feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: n/a

Projected Total Depth: 5530'

Formation at Total Depth: ARUBUCKLE

Water Source for Drilling Operations:

well farm pond XX other

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other
Other
If OWWO: old well information as follows:
Operator: n/a
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes XX no

If yes, proposed zone:

AFFIDAVIT

* WAS: 1740' FNL
1580' FEL
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 27 1996

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the gas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: AUGUST 27, 1996.. Signature of Operator or Agent: Debra K. Clingan Title: ENGINEERING ASSISTANT.....
DEBRA K. CLINGAN

Debra K. Clingan
May 1998

RECEIVED
KANSAS CORP COM

1998 MAY 12 P 11
S-12-98

FOR KCC USE:
API # 15- 007-22520 0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. 1 X
Approved by: JK 8-28-96 / COR S-12-98 JK
This authorization expires: 2-28-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

MAILED

AUG 28 1996

CONSERVATION DIVISION
WICHITA, KANSAS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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