

CORRECTED** corrected*

For KCC Use:

Effective Date: 11-12-2000District # 1SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date November 23, 2000
month day year

OPERATOR: License# 05050 ✓
 Name: Hunmon Corporation
 Address: 950 N. Tyler
 City/State/Zip: Wichita, KS 67212
 Contact Person: Karen Houseberg
 Phone: 316-773-2300

CONTRACTOR: License# 5929 ✓
 Name: Duke Drilling

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil ✓	☐ Enh Rec	☒ Infield
☒ Gas ✓	☐ Storage	☐ Pool Ext.
☐ OWWO	☐ Disposal	☐ Wildcat
☐ Seismic; # of Holes	☐ Other	☐ Cable
☐ Other		

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot 150' W of CN2 Sec. 5 Twp. 34 S. R. 15 ☐ East ☒ West
1320' feet from XX / N (circle one) Line of Section

2790 feet from E / XX (circle one) Line of Section

Is SECTION _____ Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: BarberLease Name: Mike Well #: 1-5Field Name: PlattIs this a Prorated / Space ☐ Yes ☒ No* Target Information(s): Arbuckle *Nearest Lease or unit boundary: 1320' 1624'

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 140'Depth to bottom of usable water: 180'Surface Pipe by Alternate: XX 1 2Length of Surface Pipe Planned to be set: 250'Length of Conductor Pipe required: 0'* Projected Total Depth: 5550 ** Producing Formation Target: Arbuckle *

Water Source for Drilling Operations:

Well XX Farm Pond _____ Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☒)Will Cores be taken? ☐ Yes ☒ No

* Yes, proposed zone: _____

* TARGET FORMATION WAS: MISSISSIPPI IS: ARBUCKLE
 PROJECTED TD WAS: 4950' IS: 5550'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. DEC 5 2000
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/28/00 Signature of Operator or Agent: Karen Houseberg Title: Production Manager

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED

STATE CORPORATION COMMISSION

For KCC Use ONLY

API # 15 - 007-22631-0000Conductor pipe required NONE feetMinimum surface pipe required 200 feet per Alt. 1 XApproved by: JK 11-7-2000/CDR 12-18-2000This authorization expires: 5-7-2001

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting *separate*

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STATE CORPORATION COMMISSION

OCT 20 2000

CONSERVATION DIVISION
Wichita, Kansas

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202