

For KCC Use: 6-9-03
 Effective Date: 6-9-03
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED COPY: 6/6/03*
CORRECTED

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 10 2003
month day year

Spot 170'S & 10'E of East
Δ C NW NW Sec 5 Twp. 34 S. R. 15 West

OPERATOR: License# 5050 ✓
 Name: Hummon Corporation
 Address: 950 N. Tyler Road
 City/State/Zip: Wichita, KS 67212-3240
 Contact Person: Brent B. Reinhardt
 Phone: 316-773-2300

* 830 feet from S (circle one) Line of Section
 * 670 feet from W (circle one) Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929 ✓
 Name: Duke Drilling Co., Inc.

County: Barber
 Lease Name: PLATT Well #: 1-5

Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Ent. Rec Infield
 Gas Storage Pool Ext.
 OWWO Disposal Wildcat
 Seismic; # of Holes Other
 Type Equipment: Mud Rotary Air Rotary Cable

Target Information(s): Arbuckle
 Nearest Lease or unit boundary: 670'
 Ground Surface Elevation: Appx. 1624 feet MSL
 Water well within One-quarter mile: Yes No
 Public water supply well within one mile: Yes No

RECEIVED

JUN 09 2003

KCC WICHITA

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 230'
 Depth to bottom of usable water: 260'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 900'
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 5350'

Producing Formation Target: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other Haul Water

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC.DKT.#: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

* LOST CIRC. ZONE 600-800'
CONDUCTOR PIPE IS ADVISED

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AFFIDAVIT

JUN 02 2003

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

* LOCATION WAS:
4450 FSL, 4610 FEL KCC WICHITA
LOC IS: 830 FNL, 670 FWL

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/03 Signature of Operator or Agent: Brent B. Reinhardt Title: Production Manager
 Brent B. Reinhardt

For KCC Use ONLY
 API # 15 - 007-22747-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per All (1) *
 Approved by: RJP 6-4-03 / RJP 6-12-03
 This authorization expires: 12-4-03
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

5
34
15W