For KCC Use: Effective Date: _	6-	9.	53
District #		1	
5042 M Van	□ No		

KANSAS CORPORATION COMMISSION OIL& GAS CONSERVATION DIVISION

CORRECTED CONY: 6/6/03* CORRECTED Form C-1 September 1999 Form must be Signed A black of the service of the s

NOTICE OF INTENT TO DRILL

,	June	10	2003	Spot			S & 10'E	01		- ∐_JEas
	month	day	year	De C	NW.			Twp34		
OPERATOR: License#	5050			* R3C		<u></u> f	eet from	(circle	one) Line	of Section
lame:	Hummon Corpora	ition		* <u>670</u>		·1	eet from	EXW)circle	e <i>one)</i> Line	of Section
ddress:	950 N. Tyler Road			Is SECT	ON X	_ Regular	Irrec	rular?		
	Wichita, KS 6721			13 0201						
ity/State/Zip:	Brent B. Reinhard			0	•	: Locate well o		arber	verse side)	
ontact Person:	316-773-2300	·			- 		LATT		147-11-41	1-5
one:	910-710-2300							Wildcat	Well #:	- 1 5
	5929							**indocat		
ONTRACTOR: License ame:	Duke Drilling	Co. Inc		- Is this a	Prorated /	Spaced Field	?	Arbuckle		Yes 🛭 N
ine.	Dane Daning	30.,		 Target in 	formation(s):			; ;70'	
Well Drilled For:	Well Class:	Type I	Equipment:			init boundary:			170	
Mar. Tes			ud Rotary	Ground 5	urface Ele	vation:		Appx. 1624		feet MS
Oil Entri	 -	بحستم	•	Water we	il within O	ne-quarter mil	e:			Yes 🔲 N
Gas Stora	` \		ir Rotary	Public wa	iter supply	well within or	ne mîle:			Yes 🔯 N
OWWO Dispo		ı Lic	**RECEI	/FD Depth to	bottom of	fresh water:_			30'	
Seismic;# o	of Holes Other		- VECEIV	Depth to	bottom of	usable water		2	60'	
Other			11 44 5	Surface F		emate: X				
سيد المنا المنا المام	ation on follows:		. 9 0 MUL	2000		Pipe Planned		et:	900'	
WWO: old well inform			_	Length o	f Conduct	or Pine requir	od.	N	ONE	
Operator:)	CCC WIC	HITA	Total Day	oth:		5350'		
Well Name:				Producie	Formatic	on Target:		Arbuc	kle	
Original Completion D)ate:	Original Total	Depth:	_		on Target:				
ctional, Deviated or H	lorizontal wellhore?)	Yes No			rilling Operation		6	Haul V	Vater
				***		_ Farm Pond	J	Other	i idul Y	-210+
es, true vertical depth:				· · · · · · · · · · · · · · · · · · ·	mit #:					
ttom Hole Location:							for Permi	t with DWR	(لـ	
:C.DKT_#:				Will.Core					· 🗀	Yes XIN
	ZONE GO	0-8001		If Yes, pr	oposed zo	ne:		KFCE	EIVED	
AST CIRC										
			AF	FIDAVIT				JUN D	2 2002	
CONDUCTOR P	IPE IS ADI	VISED			s well will	comply with	K.S.A. 5	JUN 0 5-101, et. se	2 200 3	
CONDUCTUR P	IPE IS AD I	V/56/)	tion and eventua	ıl plugging of thi	s well will โเอม ฟ	comply with	K.S.A. 5	ວ-າບເ, et. se	:Q.	8
ne undersigned hereby	affirms that the dr	V/SE/) rilling, complet	tion and eventua	ll plugging of thi メ Loca	TION W	145) 4610 f	EL K	CC W	id. CHIT/	Ą
CONDUCTUR P ne undersigned hereby is agreed that the follow	affirms that the dr	V/SE/) rilling, complet	tion and eventua	ll plugging of thi メ Loca	TION W	145) 4610 f	EL K	CC W	id. CHIT/	4
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CONDUCTUR P ne undersigned hereby is agreed that the follow	affirms that the dr wing minimum requiate district office p oved notice of inte- ount of surface pipe	VISED rilling, complet uirements will prior to spudd ent to drill sha e as specified	tion and eventual be met: ling of well; Il be posted on a I below shall be	l plugging of thi प्रे ८०८६ भूप each drilling rig; set by circulati	TION W SOFS L LOC ng cemer	145) -, 4610 f - 15 : 8 nt to the top;	EL K	CC WI	CHITA 70 FW	
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