

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

VDA

Expected Spud Date: 6 month 20 day 88 year

API Number 15-077-21,175-00-00

OPERATOR: License # 5171
 Name TXO Production Corporation
 Address 1660 Lincoln Street, Suite 1800
 City/State/Zip Denver, CO 80264
 Contact Person Jerry Collins
 Phone 303-861-4246

SE SE Sec. 3 Twp. 32 S. Rg. 7
 660 Ft. from South Line of Section
 660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
 Name H-30 Drilling, Inc.
 City/State Wichita, KS 67202

Nearest lease or unit boundary line 660 feet
 County Harper
 Lease Name Hurst Well # A-1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
 Domestic well within 330 feet: ___yes no
 Municipal well within one mile: ___yes no

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

Depth to bottom of fresh water 75
 Depth to bottom of usable water 180
 Surface pipe by Alternate: 1 2 ___
 Surface pipe planned to be set 250
 Conductor pipe required
 Projected Total Depth 3750 feet
 Formation Lansing

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 6-14-88 Signature of Operator or Agent *Walter D. White* Title Agent

For KCC Use:
 Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. (1) X
 This Authorization Expires 12-14-88 Approved By *W.H. 6-14-88*

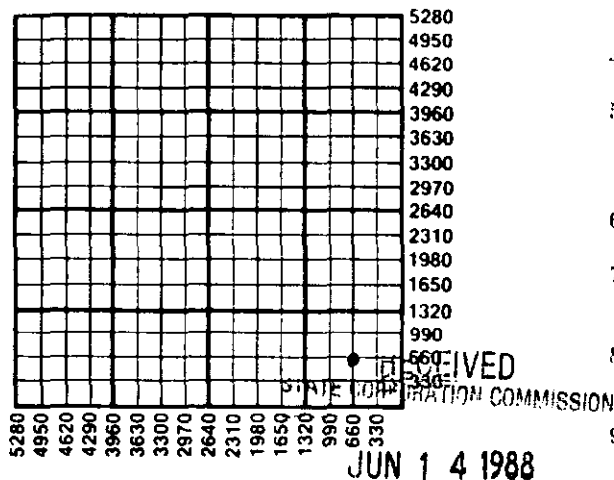
EFFECTIVE DATE: 6-19-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238