

FOR KCC USE:

CORRECTED

FORM C-1 7/9

EFFECTIVE DATE: 6-30-96
DISTRICT # 2
SEAT Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 28, 1996
month day year
Spot 165'S, 215'E of NE NE Sec 20, Twp 32 S, Rg 6 East West

OPERATOR: License # 31691
Name: Coral Coast Petroleum, L.C.
Address: 100 S. Main #505
City/State/Zip: Wichita, KS 67202
Contact Person: Dan Reynolds
Phone: 316-269-1233

825' feet from South / North line of Section
445' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Harper
Lease Name: Scooby Well #: 1
Field Name: Wildcat

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Simpson

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 330-445
Ground Surface Elevation: NA feet MSL
Water well within one-quarter mile: X yes no

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Public water supply well within one mile: X yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: none
Projected Total Depth: 4900'

Formation at Total Depth: Simpson
Water Source for Drilling Operations:
... well ... farm pond X ... other

DWR Permit #: ...
Will Cores Be Taken? yes X no

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
* SPOT WAS: SE NE NE
SPOT IS: 165'S & 215'E OF NE NE
JUN 26 1997
WAS: 4790' FSL 330' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 6-26-97 Signature of Operator or Agent: Daniel M. Reynolds Title: Managing Member

FOR KCC USE:
API # 15- 077-213080000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. (1) X
Approved by: JK 6-26-97 70RIG 6-25-96 JK
This authorization expires: 12-25-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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37
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IN ALL CASES INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

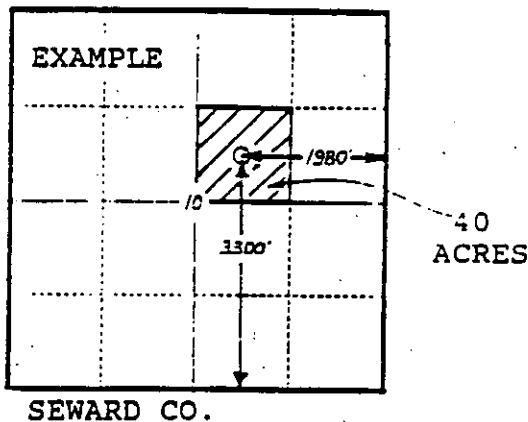
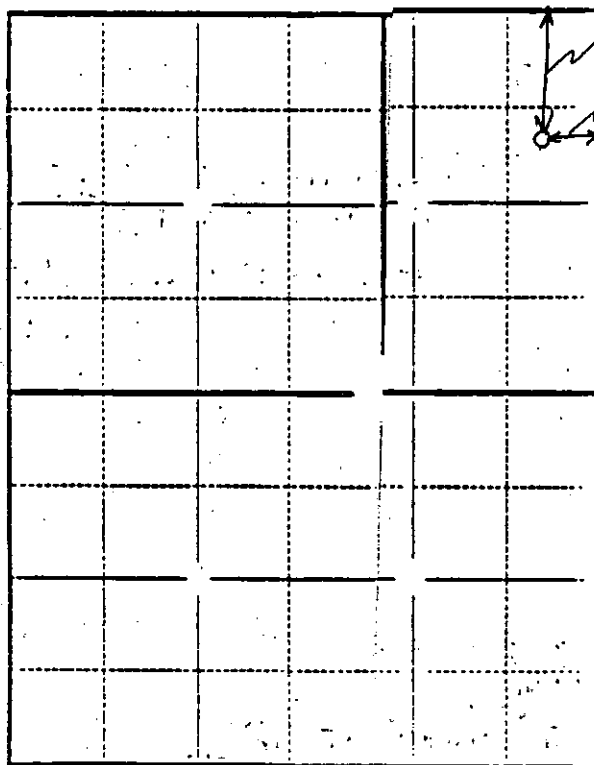
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well is properly located in relationship to other wells producing from the common source of supply. Show all the wells within 1 mile of the boundaries of the proposed acreage attributable for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well attributable acreage for prorated or spaced wells.)
 (Show the nearest lease or unit boundary line.)



In plotting the proposed well, you must show:

- 1) The manner in which the depicted plat by identifying section lines, i.e. 1 section, 1 section surrounding sections, 4 sections, etc.;
- 2) the distance of the drilling location from the section's south/north and east/west lines; and
- 3) the distance to the lease or unit boundary line.