

FOR KCC USE:

CORRECTION AS TO LOCATION AND NAME

**CORRECTED**

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-20-2000

DISTRICT # 1  
SGA  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2.....19.....2000.....  
Month day year

Spot approximately 100' west of East  
..... NE...NW... Sec 25...Twp... 34.S, Rg 12.W X West  
..... 4620..... feet from South North Line of Section

OPERATOR: LICENSE #.....8061.....  
Name: OIL PRODUCERS, INC. OF KANSAS.....  
Address: P.O. BOX 8647.....  
City/State/Zip: WICHITA, KANSAS 67208.....  
Contact Person: JOHN S. WEIR/DIANA RICHECKY.....  
Phone: 316-681-0231.....

\*..... 3400..... feet from East West Line of Section  
IS SECTION REGULAR  IRREGULAR  
(Note: Locate well on the Section Plat on Reverse Side)  
County: BARBER.....  
Lease Name: MOLZ (formerly TRENARY)..... Well #: 1.....  
Field Name: STRANATHAN.....  
Is this a Prorated / Spaced Field?  yes  no  
Target Formation (s): MISSISSIPPI CHERT.....  
Nearest Lease or unit boundary: 660.....  
Ground Surface Elevation: est 1378..... et MSL  
Water well within one - quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 70  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 320.....  
Length of Conductor pipe required: 0.....  
Projected Total Depth: 4800.....  
Formation at Total Depth: Mississippi chert.....  
Water Source for Drilling Operations: .....  
 Well  Farm Pond  other  
Permit #: .....  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: .....

CONTRACTOR: License #: 4958.....  
Name: MALLARD JV, INC.

Well Drilled For: Well Class: Type Equipment:  
.....x.Oil .....Enh Rec .....x.Infield .....x.Mud Rotary  
.....X.Gas .....Storage .....Pool Extension .....Air Rotary  
.....OWWO .....Disposal .....Wildcat .....Cable  
.....Seismic: .....# of Holes .....Other  
.....Other.....

If OWWO: old well information as follows:

Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth.....

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: .....  
Bottom Hole Location.....

AFFIDAVIT

\* FOOTAGE WAS: 3300' FEL 15: 3400' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met. :

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/17/2000..... Signature of Operator or Agent: John S. Weir Title: President.....

FOR KCC USE:  
API # 15- 007-22614-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 300 feet per Alt (1) X  
Approved by: COR 2-21-2000 JK / ORIL 2-15-2000 JK  
This authorization expires: 8-15-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 18 2000  
2-18-00  
CONSERVATION DIVISION  
Wichita Kansas

25  
34  
12

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR OIL PRODUCERS, INC. OF KANSAS  
 LEASE MOLZ (formerly TRENARY)  
 WELL NUMBER #1  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY BARBER  
4620 feet from south/north line of section  
3400 feet from east/west line of section  
 SECTION 25 TWP 34 S RG 12 W

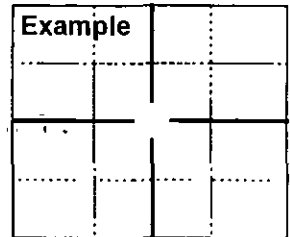
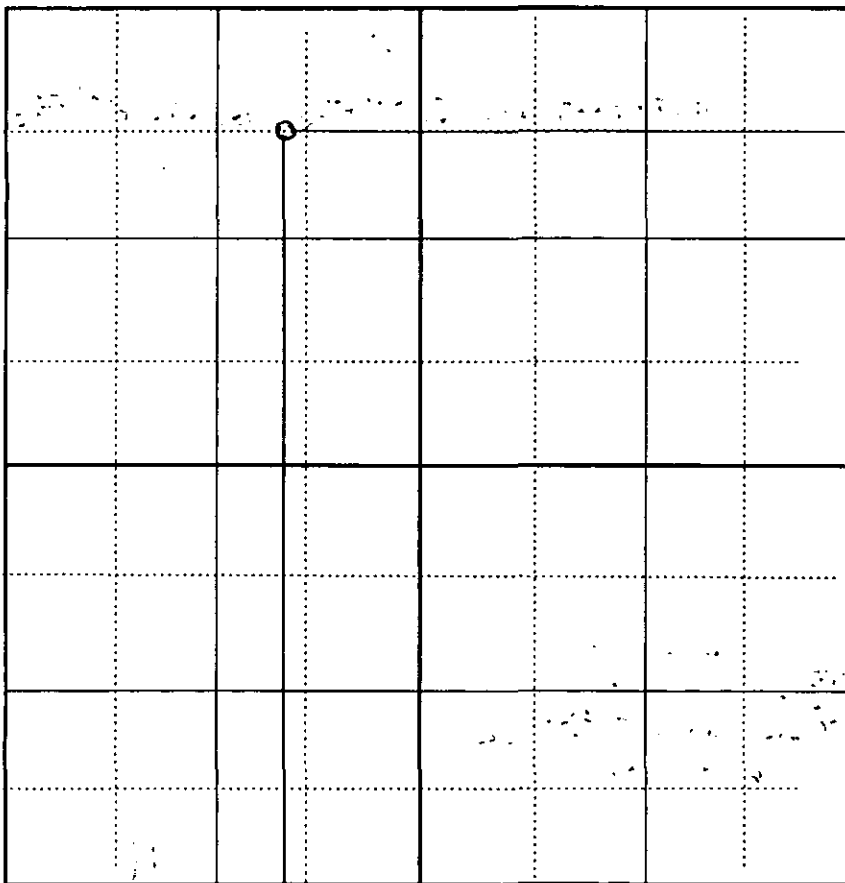
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION x REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



4620'  
 SECTION 25 BARBER COUNTY, KANSAS

SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

RECEIVED  
 STATE COMMISSION

FEB 18 2000

CONSERVATION DIVISION  
 Wichita, Kansas