

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 3, 1989  
month day year

C NW SW Sec 36 Twp 34 S, Rg 12 East West

1980' feet from South line of Section  
4620' feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # 4677  
Name: CARA VENTURES, INC.  
Address: 139 South Lark  
City/State/Zip: Wichita, Kansas 67209  
Contact Person: Paul Caragianis  
Phone: 316/722-9575

County: Barber  
Lease Name: Wetz Well #: 1  
Field Name: Stranathan

Is this a Prorated Field? yes X no  
Target Formation(s): Mississippi, Cherokee  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: feet MSL

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: X 1 2

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj X Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
X OWMO Disposal Wildcat Cable  
Seismic; # of Holes

Length of Surface Pipe ~~Required to be set~~: 291  
Length of Conductor pipe required: 5000  
Projected Total Depth: 5000  
Formation at Total Depth: Viola  
Water Source for Drilling Operations:  
well farm pond X other

If OWMO: old well information as follows:  
Operator: DNB DRILLING, INC.  
Well Name: Wetz #1  
Comp. Date: 11/19/75 Old Total Depth 5238

DWR Permit #:   
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

AFFIDAVIT

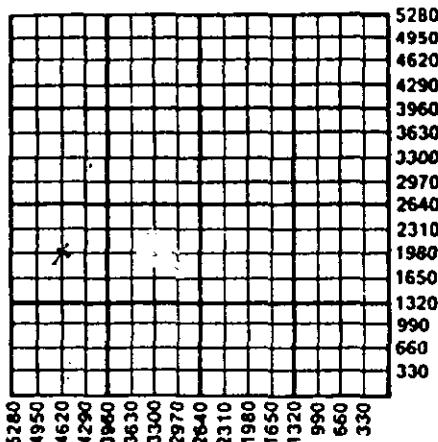
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Feb. 1, 1989. Signature of Operator or Agent: Paul Caragianis Title: Operator



RECEIVED  
STATE CORPORATION COMMISSION  
CORPORATION  
FEB 3 1989  
2-3-89  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE  
API # 15-007-20365-20356-A-00-01  
Conductor pipe required 5000 feet  
Minimum surface pipe required 291 feet per Alt. 1 &  
Approved by: LKM 2-3-89  
EFFECTIVE DATE: 2-8-89  
This authorization expires: 8-3-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

36  
34  
12 W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.