State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

. Must be approved by the K.C.C. five (5) days prior to commencing well

Departor: License # . 5140 Departor: License # . 5140 Mane: 125 N. Market Ste. 1720 Address: Michital KS 67202 Citystate/Tip Michital KS 67202 Citystate/Tip Michital KS 67202 Contact Person: George. A. Anglo. Lesse Name: Brown A. Well # . Field Name: PROWN A. Well # . Field Name: Read. Tigar. Drilling. Company. Memers. Read. Tigar. Drilling. Company. Well brilled for: Well class: Type Equipment: Well orilled for: Well class: Type Equipment: Well orilled for: Well class: Type Equipment: Well orilled for: Well class: Type Equipment: Woll Inj Infield X. Med Rotary A. Gas Storage Pool Ext. Air Rotary A. GAO. O disposal X. Wildart Cable Wincippal Well information as follows: Operator: Walters, Prilling. Com. et. Al. Operator: Walters, Prilling. Com. et. Al. Formation of treat base set: 201 Length of Surface Pipe Memoria-se set: 201 Length of Conductor pipe required: N.A. For piected Total Depth: S.200 Directional, Deviated or Nortzontal wellbore? yes X. no If yes, total depth location: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be nortified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the noprator and the district office. An appropriate district office on plug length and placement is necessary prior to plugging; The well is dry plugging proposal shall be solutived to the district office. An apprendict between the operator and the district office in the most of the population of production pipe shall be set by circulating cement to the top; in all cases, out for pipe required apprendiction of production pipe shall be accemented from below any usable water to surface pipe of specifical public prior	Expected Spud Date	C SW SW Sec 2. Twp 34 S, Rg 12W X West
Mane: Profitier Oil Company Mane: Ty5 N Market Ste 1720 Address: Contact Person: GEOLIGE. Al. Angle. Contact Person: GEOLIGE. Al. Angle. Phone: 316-263-1201. CONTRACTOR: License #: 5302 Mane: Red. Tigor. Drilling. Company Mene: Red. Tigor. Drilling. Company Mene: Red. Tigor. Drilling. Company Melt orilled for: Well Orilled for: Well Orilled for: Well Class: Type Equipment: Obstractive High and Storage A. Mol. Disposal A. Wildat Geol And Rest Market Steve Market Steve Market Steve Conty: Barber Lease Mane: Brown A. Well #: Differed Mane: Drilling. Company Mene: Red. Tigor. Drilling. Company Mene: Red. Tigor. Drilling. Company Melt orilled for: Well Orilled for: W	month day year	
Address: 125 N. Market, Ste. 1720 Address: Winhita, KS 67202 City/State/2/p; Winhita, KS 67202 Contact Person: George, A. Anglo. Phone: 316-263-1201 CONTRACTOR: License #: 5302. Name: Red. Tiger. Drilling. Company. Well Drilled For: Vell Class: Type Equipment: Well Drilled For: Vell Class: Type Equipment: Cas Storage Pool Ext. Air Rotory Seismic; # of Holes Well information as follows: Operator: Walkers, Drilling. Co. St. Al. Well Mercet Location fresh water: / St. Well Information as follows: Operator: Walkers, Drilling. Co. St. Al. Well Now: J. Wildent Cable Well Now: J. Wildent Cable Seismic; # of Holes Well of Conductor pipe required: N/A. Well Mare Source for Prilling Departions: X well information as follows: Operator: Walkers, Drilling. Co. St. Al. Well Now: J. Wildent Cable Well Water Source for Prilling Departions: X well information at follows: Operator: Walkers, Drilling. Co. St. Al. Well Water Source for Prilling Departions: X well information at follows: Operator: Walkers, Drilling Co. St. Al. Well Water Source for Prilling Departions: X well information at fortal Depth: Misener. Sand Were Pomit #: Presently Deing filed Will Cores Be Taken? Well information at fortal Depth: Misener Sand Will Cores Be Taken? Well information at fortal Depth: Misener Sand Were Pomit #: Presently Deing filed Will Cores Be Taken? If yes, proposed zone: Well information at fortal Depth with K.S.A. 55-101, etc. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncosolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plusging proposal shall be submitted to the district office will be notified before well is either plusged or production pipe for plusging; 4. The appropriate distric	5140	
Contact Person: GROTGE. A. Anglo. Contact Person: GROTGE. A. Anglo. Contact Person: GROTGE. A. Anglo. ContractOR: License #: 5302. ContractOR: License #: 5302. ContractOR: License #: 5302. Mame: Red.Tiger.Drilling.Company. Mell Orilled For: Well Class: Type Equipment: Well Orilled For: Well Class: Type Equipment: Mail Inj. Infield X. Mud Rotary Ground Surface Elevation: N.A. feet Msl Company. Constit well within 330 feet: yes X. no Municipal well within 300 feet: yes X. no Municipal well within one mite: yes X. no Municipal well within 300 feet: well. Surface Pipe by Alternate: X1 2 Length of Surface Pipe Demond to be set: 281 Length of Conductor pipe required: N.A. Well Name: #1. Wxight. "H" Comp. bate: 9.7-9.64. old Total Depth .4755. Well Name: #1. Wxight. "H" Comp. bate: 9.7-9.64. old Total Depth .4755. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be sent browned through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be mented from below any unable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. AFEIDAVIED Minimum surface pipe required to a may be prequired feet. API # 15	Frontier Oil Company	
Country State (2) in Wichita KS 6.7202 country Barber Phone: 316-263-1201 feel of Name: George A Angle tease Name: Brown Angle yes X no Is this a Prorated Field? The Angle Yes X no Is this a Prorate Fi	Address: 125 N. Market, Ste. 1720	•
Contact Person:GeOrge. A. Angle	City/State/Zip: Wichita, KS 67202	County: Barber
St this a Prorated Field? yes no	Contact Person:George. AAngle	Lease Name: Brown "A" Well #: 1
St this a Prorated Field? yes no	Phone:316-263-1201	Field Name: UNK NOW N
Name: .Red.Tiger.Drilling.Company		Is this a Prorated Field? yes no
Name: .Red.Tiger.Drilling.Company	CONTRACTOR: License #:5302	Target Formation(s): Misener Sand
Well Drilled For: Well Class: Type Equipment: Minicipal well within 330 feet: yes X. no Minicipal well within one mile: yes X. no Minicipal well within one mile: yes X. no Depth to bottom of fresh water: X9. Depth to bottom of fresh water: X9. Depth to bottom of usable water: X1. Depth to Surface Pipe by Alternate: X1. Seismic; # of Holes Length of Surface Pipe by Alternate: X1. Depth to Surface Pipe by Alternate: X1. Length of Surface Pipe Managed beta set: 281. Length of Surface Pipe Managed beta set: 281. Length of Surface Pipe Pipe Alternate: X1. Projected Total Depth: 52,00. Operator: Walters Drilling Collect Al. Well Mane: #1. Wight "H. Water Source for Drilling Operations: Comp. Date: 6-3-64. Old Total Depth .4755. Directional, Deviated or Horizontal wellbore? yes X. no If yes, total depth location: It is agreed that the following minimum requirements will be met: The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; The appropriate district office will be notified before well is either plugged or production casing is cemented in; Title Owner PECEMBER API #15-007-0/-09-00-00-00-00-00-00-00-00-00-00-00-00-	Name:Red.Tiger.Drilling.Company	Wearest lease or unit boundary:330
Municipal well within one mile: yes X. no Depth to bottom of fresh water: /89 X. OMMO Disposal X. Wildcat Cable Seismic; # of Holes # of Holes Ength of Surface Pipe by Alternate: X 2 Length of Surface Pipe by Alternate: X 2 Length of Conductor pipe required: N/A If OMMO: old well information as follows: Projected Total Depth: \$2.00. Operator: Walters, Drilling Cots. et. al formation at Total Depth: \$2.00. Well Name: #1. Wright "H" Water Source for Drilling Operations: Comp. Date: \$6.3.4.0 dl Total Depth: .4755 X well farm pond other Directional, Deviated or Horizontal wellbore? yes X. no If yes, total depth location:		Ground Surface Elevation: N/A feet MSL
Soil Inj Infield X. Mud Rotary Gas Storage Pool Ext Air Rotary Depth to bottom of usable water:	Well Drilled For: Well Class: Type Equipment:	·
Gas Storage Pool Ext Air Rotary Depth to bottom of usable water:		
X OMMO Disposal .X Wildcat Cable Seismic; # of Holes Length of Surface Pipe by Alternate: X 1 2 Length of Surface Pipe by Alternate: X 1 2 Length of Conductor pipe required: .N/A If OMMO: old well information as follows: Operator: Walters Drilling Co et al. Length of Conductor pipe required: .N/A Well Name: #1. Wright H Comp. Date: 6-3-64 old Total Depth .4755 Directional, Deviated or Horizontal wellbore? yes X. no If yes, total depth location: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. et. seq. 1. The appropriate district office shall be notified before setting surface pipe; In minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is comented in; If an Alternate II completion, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. Place: 12-13-89 Signature of Operator or Agent: Any applying of pipe requirednower_ feet	· · · · · · · · · · · · · · · · · ·	Depth to bottom of fresh water:
Length of Surface Pipe Research to be set: 281 Length of Conductor pipe required: N/A Length of Conductor pipe required: N/A Projected Total Depth: 5200 Operator: Walters Prilling Co et al. Well Name: #1. Wright. "H" Comp. Date: 5-3-54 Old Total Depth: 4755 Directional, Deviated or Morizontal wellbore? yes X. no If yes, total depth location: If yes, proposed zone: Length of Surface Pipe Research to the Set: 281 Length of Conductor pipe required: .N/A Projected Total Depth: 5200 Formation at Total Depth: 5200 Water Source for Drilling Operations: X. well farm pond other DWR Permit #: Presently. being. filed Will Cores Be Taken?: yes X. no If yes, proposed zone: 1. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. 1 hereby certify that the statements made herein are true any of the best my Moved and belief. 2 Occurrent of the complete permit of the production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, notify distr		
Length of Conductor pipe required: N/A Operator: Walters Drilling Co et al. Operator: Walters Drilling Co et al. Well Name: #1. Wright "H". Comp. Date: 6.73-64 Old Total Depth 4755 Directional, Deviated or Horizontal wellbore? yes X. no If yes, total depth location: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum mount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be camented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. 1 hereby certify that the statements made herein are true any of the best of my applied and belief. AFGENVED AFGENVED REGENVED REGENVED REGENVED AVECUSE: API # 15	•	
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Operator: Walters Drilling Co. Let.al. Well Name: #1. Wright "H" Water Source for Drilling Operations: X well farm pond other Directional, Deviated or Horizontal wellbore? yes X. no If yes, total depth location: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below ends usater to surface within 120 days of spud date. In all cases, nortify district office prior to any cementing. 1 hereby certify that the statements made herein are true any of the best my powledge and belief. Date: 12-13-89. Signature of Operator or Agent: API # 15		
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Comp. Date: 63-64 Old Total Depth .4755 X. well farm pond other DWR Permit #: Presently being filed. Directional, Deviated or Horizontal wellbore? yes X. no If yes, total depth location: If yes, total depth location: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 day: of spud date. In all cases, notify district office prior to any comenting. 1 hereby certify that the statements made herein are true and if the best if my advanced and belief. Date: 12-13-89 Signature of Operator or Agent: API # 15-007-01.029-00-01 MINIMUM SURFACE WED Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe required 221 feet per Alt. 0 Minimum surface pipe		
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3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is comented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and of the best of my applied and belief. Date: 12-13-89 Signature of Operator or Agent: API # 15-007-01.029-00-01 Conductor pipe required None feet Minimum surface pipe required 281 feet per Alt. O X		
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- File Completion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

file acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;