

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 22, 1989
month day year

Approx-
C E/2 NE. Sec 5 Twp 35 S, Rg 13 West

OPERATOR: License # 5171
Name: TXO PRODUCTION CORP
Address: 1660 Lincoln Street Suite 1800
City/State/Zip: Denver, Colorado 80264
Contact Person: Les Smith
Phone: 303/861-4246

CONTRACTOR: License #: 5840
Name: Brandt Drilling Co.

Well Drilled For: Well Class: Type Equipment:
☒ Oil ... Inj ☒ Infield ☒ Mud Rotary
☒ Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes ☒ no
If yes, total depth location: _____

3840 feet from South line of Section
660 feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Barber
Lease Name: Oakes "A" Well #: 1
Field Name: Aetna
Is this a Prorated Field? yes ☒ no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2 feet MSL
Domestic well within 330 feet: yes ☒ no
Municipal well within one mile: yes ☒ no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: ☒ 1 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: N/A
Projected Total Depth: 5200
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond ☒ other
DWR Permit #: _____ Creek
Will Cores Be Taken?: yes ☒ no
If yes, proposed zone: _____

AFFIDAVIT

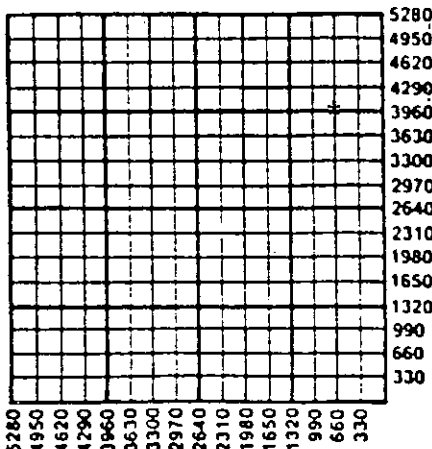
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.


I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/8/89 Signature of Operator or Agent: Les Smith Title: Petroleum Engineer



RECEIVED
CORPORATION COMMISSION
FEB 13 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15-007-22220-00-00 

Conductor pipe required n/a feet

Minimum surface pipe required 200' feet per Alt. 1 2

Approved by: Les Smith 2-11-89 ORIG Recd.

EFFECTIVE DATE: 1/22/89 7-17-89

This authorization expires: 7/17/89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.