

CORRECTED INTENT TO DRILL

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 18, 1989 *C. SE. NE. Sec .7.: Twp .35. S, Rg .13. X East
month day year feet from South line of Section
*3300
660 feet from East line of Section

OPERATOR: License # 03532
Name: CMX, Inc.
Address: 1026 Union Center Building
City/State/Zip: Wichita, KS 67202
Contact Person: Doug McGinness II
Phone: (316) 269-9052

County: Barber
Lease Name: Sternberger Well #: 3
Field Name: Aetna-Hardtner

CONTRACTOR: License #: 5864
Name: *LOBO Drilling Company

Is this a Prorated Field? yes .X. no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:
.X Oil ... Inj ... Infield .X. Mud Rotary
.X Gas ... Storage .X. Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes .X. no
Municipal well within one mile: yes .X. no
Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: .X. 1 2
Length of Surface Pipe Planned to be set: 360'

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Length of Conductor pipe required: None
Projected Total Depth: 5000'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well .X. farm pond other

Directional, Deviated or Horizontal wellbore? yes .X. no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes .X. no
If yes, proposed zone:

AFFIDAVIT

RECEIVED
STATE CONSERVATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

APR 14 1989

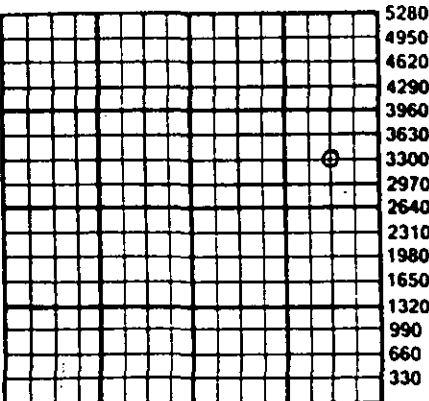
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
Wichita, Kansas

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03-14-89 Signature of Operator or Agent: *DeAnn Lanke* Title: Admin. Asst.



FOR KCC USE:

API # 15-007-22,229-00-00 **V016**

Conductor pipe required _____ feet

Minimum surface pipe required 200' feet per Alt. 1 **X**

Approved by: LKM 3-14-89 DKG RCD: 3-6-89

EFFECTIVE DATE: 3-11-89

This authorization expires: 9-6-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

7
35
13W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.