

FOR KCC USE:

EFFECTIVE DATE:

DISTRICT #

SEAT: Yes ☒ No ☒

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 4 month 25 day 94 year

OPERATOR: License # 31229
 Name: DLB Oil & Gas, Inc.
 Address: 1601 N.W. Expressway, Suite 700
 City/State/Zip: Oklahoma City, OK 73118-1401
 Contact Person: Stephen D. Adams
 Phone: (405) 848-8808

CONTRACTOR: License #:
 Name:

Well Drilled For: Well Class: Type of Service:

... Oil ... Enh Rec ... ☒ Mud Rotary
 X ... Gas ... Storage ... Pool Ext. ... Air Rotary
 ... GWD ... Disposal ... Wildcat ... Cable
 ... Seismic ... # of Holes ... Other
 X Other Re-entry

If GWD: old well information as follows:

Operator: Atlantic Refining
 Well Name: V.L. Cook "A" Well #2
 Comp. Date: 5-15-56 Old Total Depth: 4680'

Directional, Deviated or Horizontal wellbore? yes ...X... no

If yes, true vertical depth: NA

Bottom Hole Location: NA

X WAS NW NW SW

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-14-94 Signature of Operator or Agent: Title: Landman

FOR KCC USE:

API # 15- 007- 01038-00-01

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. ① X

Approved by: CB 4-18-94

This authorization expires: 10-19-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

FORM C-1 7/94

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

KCOR 4/25/94

Spot NW NW SW Sec 17 Twp 34S S. Rg 12W East West

2385' feet from South / North line of Section
 990' feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: DLB Cook Well #: 1 A

Field Name: Hardtner Pool

Is this a Prorated/Spaced Field? yesXX no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 990' Cook 1-

Ground Surface Elevation: 1493' feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set:

Length of Conductor pipe required:

Projected Total Depth: 4680'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well XX farm pond other

DWR Permit #: applied for

Will Cores Be Taken? yes X no

If yes, proposed zone:

X I NE NW SW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR DLB Oil & Gas, Inc.

LEASE V.L. Cook "A"

WELL NUMBER 2

FIELD Hardtner Pool

LOCATION OF WELL: COUNTY Barber

2385' feet from south/north line of section

990' feet from east/west line of section

SECTION 17 TWP 34S RG 12W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320

QTR/QTR/QTR OF ACREAGE NE - NW - SW

IS SECTION xx REGULAR or IRREGULAR

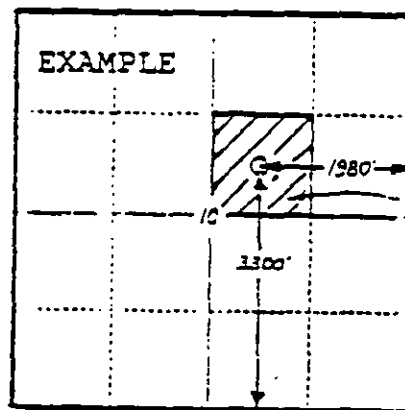
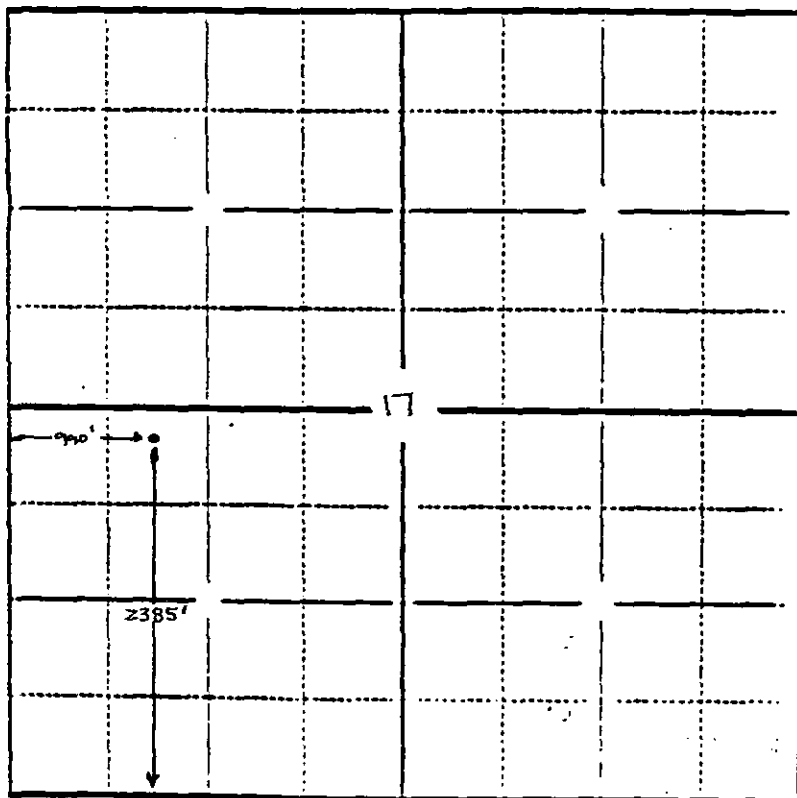
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE xx SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.