

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 10 1990 APP C. NE. Sec 13 Twp 34 S, Rg 14 East
month day year West

OPERATOR: License # 5171
Name: TXO Production Corp.
Address: 1660 Lincoln Center Building, #1800
City/State/Zip: Denver, CO 80264
Contact Person: Cory West
Phone: (303) 861-4246

CONTRACTOR: License #: 5380
Name: Eagle Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, total depth location:

** Aetna; Miss; gas; 160 A spring; 150' CNT*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 11, 1990 Signature of Operator or Agent: Robert J. Egan Title: Agent

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1990
5-14-90
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 007-22,317-0000 *gas*

Conductor pipe required NONE feet

Minimum surface pipe required 250' feet per Alt

Approved by: BGF 5/4/90, BGF 5/5/90

EFFECTIVE DATE: 5/9/90

This authorization expires: 11/4/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

13
34
1420

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.