

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 18th 1989  
month day year

SW/4 SE/4 SE/4 Sec 32 Twp 32 S, Rg 5 East  
X West

OPERATOR: License # 04511  
Name: William H. Davis  
Address: 2800 Mid-Continent Tower  
City/State/Zip: Tulsa, Oklahoma 74103  
Contact Person: Mike Purdum  
Phone: (918) 587-7782

330 feet from South line of Section  
990 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5418  
Name: Allen Drilling Company  
Great Bend, Kansas

County: Harper  
Lease Name: Kuehn Well #: 1  
Field Name: FREEPORT  
Is this a Prorated Field? ... yes  no  
Target Formation(s): Stalnaker  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1340 feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 75'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: 40'  
Projected Total Depth: 3600'  
Formation at Total Depth: Stalnaker  
Water Source for Drilling Operations:  
... well  farm pond ... other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

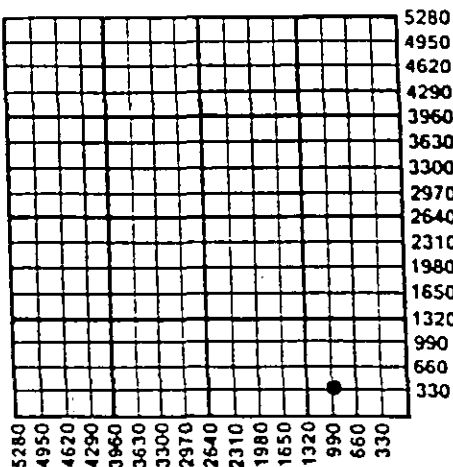
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/11/89 Signature of Operator or Agent: \_\_\_\_\_ Title: Land Manager



RECEIVED  
OCT 16 1989  
10-16-89  
Conservation Division  
Wichita, Kansas

FOR KCC USE:

API # 15-077-21,201-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: DPW 10-19-89  
EFFECTIVE DATE: 10-24-89  
This authorization expires: 4-19-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.