

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

C O R R E C T I O NStarting Date February 17 1986
month day year

API Number 15— 077-21,129-00-00

OPERATOR: License # 5721

* SW NW SW Sec. 32 Twp. 32 S, Rg. 5 East
* 1650 Ft. from South Line of Section
..... 4950 Ft. from East Line of Section

Name Glacier Petroleum, Inc.

Address 825 Commercial Street

City/State/Zip Emporia, Kansas 66801

Contact Person Loren D. Martin

Phone 316-343-2742

CONTRACTOR: License # 5825

Name Glacier Drilling Company, Inc.

City/State Emporia, Kansas 66801

Well Drilled For: Well Class: Type Equipment:

 Oil SWD Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. *was. NW NW SW*..... cementing will be done immediately upon setting production casing. *2310 FSL*
Date .. 2-14-86 Signature of Operator or Agent *Loren D. Martin* Title... Secretary-Treasurer.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires *8-11-86* Approved By *2-11-86*

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Harper

Lease Name GPG-Mott Well # 1

Ground surface elevation *4* feet MSLDomestic well within 330 feet: yes noMunicipal well within one mile: yes noSurface pipe by Alternate: 1 2

Depth to bottom of fresh water 50

Depth to bottom of usable water 200

Surface pipe planned to be set 200

Projected Total Depth 4950 feet

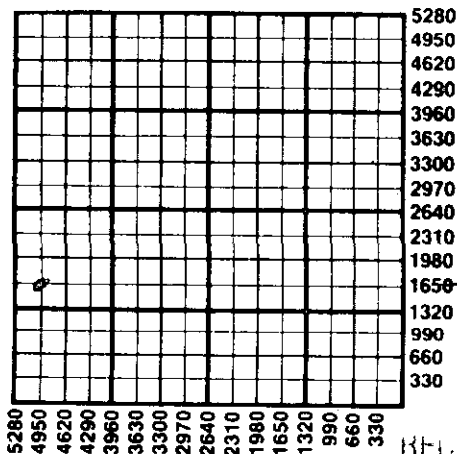
Formation Simpson

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

FEB 19 1986
2-19-86
CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238