FORM MUST BE \$1GNED

State of Kansas FORM MUST BE TYPED NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED be approved by the K.C.C. five (5) days prior to commencing well February X,1990 .C. - S/2 .SW Sec 35 .. Tup 32 ... S, Rg 5 ... X West -Expected Spud Date Year feet from South Line of Section 3960 feet from East line of Section 4511 OPERATOR: WILLIAM H. DAVIS (Note: Locate well on Section Plat Below) Address: 2800 Mid-Continent Tower City/State/Zip: Tulsa, Oklahoma 7.4103

Contact Person: Mike Purdum

Phone: 918/587-7782 County: Harper Lease Name: Raymond Duncarvell #: 1 Field Name: Freeport Twst. Ext. , Wildent is this a Prorated Field? yes no 5929 Target Formation(s): Mississippi CONTRACTOR: License #: 5929
DUKE DRILLING CO., INC. Wearest lease or unit boundary:660 Ground Surface Elevation:Unknown..... feet HSL Domestic well within 330 feet: yes $\overset{X}{\dots}$ no Hunicipal well within one mile: yes $\overset{X}{\dots}$ no Well Drilled For: Well Class: Type Equipment: X oit X infield X. Hud Rotary ... Inf ... Pool Ext. ... Air Rotary ... Ges ... Storage X.. 1 ... Disposal ... Wildcet ... Cable ... 0000 ... Seismic; ... # of Holes Length of Conductor pipe required: $\frac{N/A}{4000}$. If OWO: old well information as follows: Formation at Total Depth: Mississippi Operator: Water Source for Drilling Operations: . Vell Name: Comp. Date: Old Total Depth wall farm pond .. X other DWR Permit #: Directional, Deviated or Horizontal wellbore? yes $\overset{X}{\dots}$, no ... yes X no Will Cores Be Taken?: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be comented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any comenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 2/22/00 ...Agent

\$280 4950 4620	FOR KCC USE: API # 15- 077 - 6	21,206.000 6-4-90
290 3960 3960 3000 2970 2640 2310 1980	ANTON DO TO THIS authorization expir	wired 200' feet per Alt. (1) 8/90' es: 8/23/90 If drilling not started with
1320 990 660 330	REMEMBER TO File Drill Pit Application (form CDP-1 File Completion Form ACO-1 within 120 File acreage attribution plat according Notify appropriate district office 48	 with Intent to Drill; days of spud date; ng to field promation orders;

started within

- ate:
- Notify appropriate district office 48 hours prior to workover or re-entry:
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water,