

For KCC Use: Effective Date: 7-31-2001 District # \_\_\_\_\_ SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

7-25-01 JUL 25 2001 Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 1, 2001 month day year

OPERATOR: License# 31881 Name: McGinness Oil Company of Kansas, Inc. Address: 150 N. Main, Suite 1026 City/State/Zip: Wichita, KS 67202 Contact Person: Douglas H. McGinness Phone: 316-267-6065

CONTRACTOR: License# 5893 Name: Pratt Well Service, Inc.

Well Drilled For:  Oil  Enh Rec  Gas  Storage  OWWO  Disposal  Seismic; # of Holes  Other Well Class:  Infield  Pool Ext.  Wildcat  Other Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows: Operator: Sun Oil Co Well Name: G.L. Graves Original Completion Date: 10/7/55 Original Total Depth: 4807 Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: \_\_\_\_\_ Bottom Hole Location: \_\_\_\_\_ KCC DKT #: \_\_\_\_\_

Spot SE  East  West SW NW NE Sec. 32 Twp. 34 S. R. 12 4290 feet from S / N (circle one) Line of Section 1650 feet from E / W (circle one) Line of Section Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Barber Lease Name: Graves D Well #: 1 Field Name: Hardtner Is this a Prorated / Spaced Field?  Yes  No Target Formation(s): 1 Nearest Lease or unit boundary: 990 Ground Surface Elevation: 1463.5 feet MSL Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No Depth to bottom of fresh water: 150 Depth to bottom of usable water: 180 Surface Pipe by Alternate: 1 Length of Surface Pipe ~~Planned to be set~~: 320' was set Length of Conductor Pipe required: \_\_\_\_\_ Projected Total Depth: 4807 Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well \_\_\_\_\_ Farm Pond  Other \_\_\_\_\_ DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR ) Will Cores be taken?  Yes  No If Yes, proposed zone: \_\_\_\_\_

\* CANCELLED Permit # 15007226680000 (ERROR) DW/KCC 8-15-01

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/24/01 Signature of Operator or Agent: Douglas H. McGinness Title: CEO

For KCC Use ONLY API # 15 - 007-00081-00-01 Conductor pipe required NONE feet Minimum surface pipe required 320' feet per Alt. 1 Approved by: JK 7-26-2001 This authorization expires: 1-26-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

32 34 12M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: McGinness Oil Company of Kansas, Inc.  
Lease: Graves D  
Well Number: 1  
Field: Hardtner

Location of Well: County: Barber  
4290 \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1650 \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Sec. 32 Twp. 34 S. R. 12  East  West

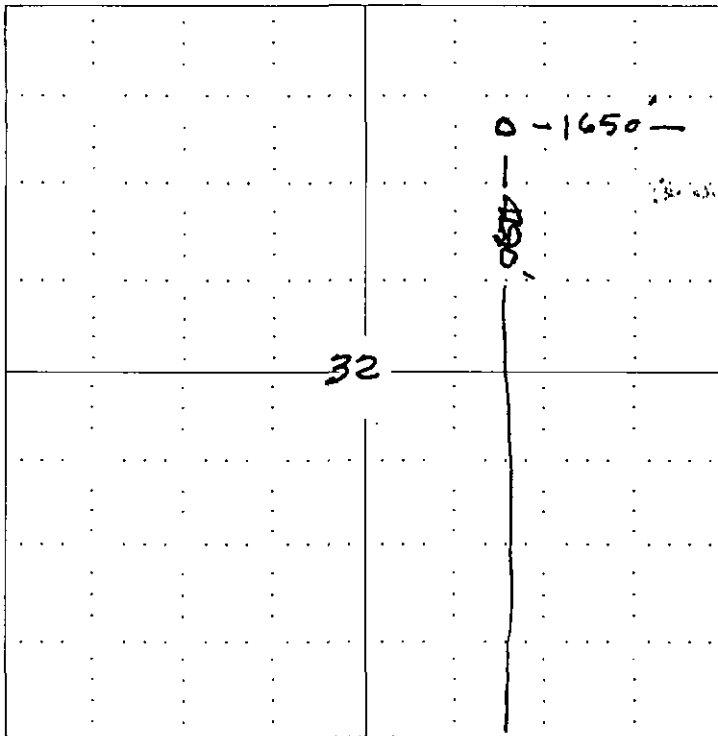
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: S ~~W~~ - NW - NE

Is Section  Regular or \_\_\_\_\_ Irregular

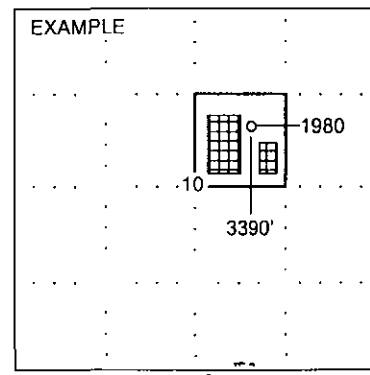
If Section is Irregular, locate well from nearest corner boundary.  
Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



JUL 25 2001  
7-25-01



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).