EFFECTIVE DATE: 8-1-94

State of Kansas

FORM MUST BE TYPED FORM MUST BE SIGNED ALL BLAKKS MUST BE FILLED

FORM C-1 7/91

NOTICE OF INTENTION TO DRILL

Expected Spud Date07-27-94	Spot East	
	uu.	
	VNE SW NE. sec . 29. Twp . 34. s, Rg . 12 X West	
month day year		
OPERATOR: License #31229		
Mame. DLB Oil & Gas, Inc.	IS SECTION X REGULAR IRREGULAR?	
Address: 1601 N. W. Expressway, Suite 700	(NOTE: Locate well on the Section Plat on Reverse Side)	
city/State/Zip: .Oklahoma City, OK73118-1401.	County: Barber	
Contact Person:Stephen Adams	County: Barber Lease Name: Kersten Well #: 29-7 Field Name: Wilden Yes X. no	
Phone: (405).848-8808.	Field Name: Wildca T	
Lifetia	To this a Depost ad/Spaned Field?	
CONTRACTOR: License #:5380	Toron Formation(a) Arbuckle	
Name: Eagle Drilling, Inc.	Target Formation(s):Arbuckle	
	Ground Surface Elevation:1454! feet MSL	
TRACY 265-1072 FAX 265-3854		
Well Drilled For: Well Class: Type Equipment:	Water well within one-quarter mile: yes no	
ν	Public water supply well within one mile: yes no	
.X. Oil Enh Rec Infield Mud Rotary	Depth to bottom of fresh water:	
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:	
OWWO Disposal 📈 Wildcat Cable	Surface Pipe by Alternate: X. 1 2 Length of Surface Pipe Planned to be set:	
Seismic; # of Holes Other	Length of Surface Pipe Planned to be set:	
Other	Length of Conductor pipe required: \mathcal{D}	
If OWNO: old well information as follows:	Projected Total Depth:	
Operator:	Formation at Total Depth:Arbuckle	
Well Name:	Water Source for Drilling Operations:	
Comp. Date: Old Total Depth	well farm pond other	
Directional, Deviated or Horizontal wellbore? yes .X. no	DWR Permit #:	
If yes, true vertical depth:	If yes, proposed zone:	
Bottom Hole Location	., , , , , , , , , , , , , , , , , , ,	
·	DAVIT	
<u>AFFIDAYII</u>		
The undersigned hereby affirms that the drilling, completion	and eventual plugging of this well will comply with K.S.A. 55-	
101, et. seq.		
It is agreed that the following minimum requirements will be m	et:	
1. Notify the appropriate district office prior to souddi	na of well:	
 Notify the appropriate district office prior to spuddi A copy of the approved notice of intent to drill shall 		
 A copy of the approved notice of intent to drill shall The minimum amount of surface pipe as specified below 	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases	
 A copy of the approved notice of intent to drill shall The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases terials plus a minimum of 20 feet into the underlying formation;	
 A copy of the approved notice of intent to drill shall The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated materials. If the well is dry hole, an agreement between the open statement of the set of the se	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases	
 A copy of the approved notice of intent to drill shall The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated materials. If the well is dry hole, an agreement between the open necessary prior to plugging; 	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; trator and the district office on plug length and placement is	
 A copy of the approved notice of intent to drill shall The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma If the well is dry hole, an agreement between the open necessary prior to plugging; The appropriate district office will be notified befor 	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases terials plus a minimum of 20 feet into the underlying formation;	
 A copy of the approved notice of intent to drill shall The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated made. If the well is dry hole, an agreement between the open necessary prior to plugging; The appropriate district office will be notified before. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR 	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is well is either plugged or production casing is comented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING.	
 A copy of the approved notice of intent to drill shall The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma If the well is dry hole, an agreement between the open necessary prior to plugging; The appropriate district office will be notified before. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and 	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. TO) the best of my knowledge and belief.	
 A copy of the approved notice of intent to drill shall The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma If the well is dry hole, an agreement between the open necessary prior to plugging; The appropriate district office will be notified before. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and 	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. TO) the best of my knowledge and belief.	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified befor 6. IF AM ALTERNATE II CONPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date:	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. TO) the best of my knowledge and belief.	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified befor 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date:	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. To the best of my knowledge and belief. Title Agent	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified befor 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR ECC USE: API # 15- 007 -224	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; trator and the district office on plug length and placement is exell is either plugged or production casing is comented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING. To the best of my knowledge and belief. Title Agent	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified befor 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR KCC USE: API # 15- Conductor pipe required	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; trator and the district office on plug length and placement is well is either plugged or production casing is comented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. To the best of my knowledge and belief. Title Agent	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified befor 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR KCC USE: API # 15- Conductor pipe required	be posted on each drilling rig; shall be set by circulating coment to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; trator and the district office on plug length and placement is well is either plugged or production casing is comented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. To the best of my knowledge and belief. Title Agent	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated may be set through all unconsolidated may be set through all unconsolidated may be supposed to plugging; 5. The appropriate district office will be notified before for an appropriate district office will be notified before for appropriate and strict office will be notified before for appropriate and strict office will be notified before for appropriate and strict office will be notified before for appropriate and strict office will be notified before for appropriate and strict office will be notified before for appropriate for a	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is well is either plugged or production casing is cemented in: CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS IOR TO ANY CEMENTING. TO TO ANY CEMENTING. To the best of my knowledge and belief. Title Agent	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified before. 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR ECC USE: API # 15- Conductor pipe required Minimum surface pipe required Approved by: This authorization expires:	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is a well is either plugged or production casing is commonted in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS IOR TO ANY CEMENTING. TO THE DESCRIPTION OF THE PROPERTY OF THE PRO	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified before. 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR ECC USE: API # 15- Conductor pipe required Approved by: This authorization expires: (This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease pipe required approved by:	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is a well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS IOR TO ANY CEMENTING. TO THE DESCRIPTION OF THE PROPERTY OF THE PROP	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging: 5. The appropriate district office will be notified before 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date:	be posted on each drilling rig; I shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; I rator and the district office on plug length and placement is I well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS IOR TO ANY CEMENTING. TO the best of my knowledge and belief. Title. Agent 1-27-95 rilling not started within	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified before. 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR ECC USE: API # 15- Conductor pipe required Approved by: This authorization expires: (This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease of the surface pipe required approved by: This authorization void if decrease pipe required approved by:	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS FOR TO ANY CEMENTING. TO ANY CEMENTING. Title Agent Agent: Agent:	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated may be set through all unconsolidated may be set through all unconsolidated may be supposed to plugging; 5. The appropriate district office will be notified before for an appropriate a district office will be notified before if an ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRICE PRICE PRICE II hereby certify that the statements made herein are true and statements with the statements made herein are true and statements. FOR ECC USE: API N 15- Conductor pipe required Approved by: This authorization expires: (This authorization void if domenths of effective date.) Spud date:	be posted on each drilling rig; I shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; I rator and the district office on plug length and placement is I well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS IOR TO ANY CEMENTING. TO the best of my knowledge and belief. Title. Agent 1-27-95 rilling not started within	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated may be set through all unconsolidated may be set through all unconsolidated may be supposed to plugging; 5. The appropriate district office will be notified before for an appropriate a district office will be notified before if an ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRICE PRICE PRICE II hereby certify that the statements made herein are true and statements with the statements made herein are true and statements. FOR ECC USE: API N 15- Conductor pipe required Approved by: This authorization expires: (This authorization void if domenths of effective date.) Spud date:	be posted on each drilling rig; I shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; I rator and the district office on plug length and placement is I well is either plugged or production casing is cemented in: CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS IOR TO ANY CEMENTING. TO TO ANY CEMENTING. To the best of my knowledge and belief. Title. Agent Note: 1-27-95 rilling not started within Agent: ER TO:	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated may be set through all unconsolidated may be sufface pipe shall be set through all unconsolidated may be sufface pipe shall be set through all unconsolidated may be suffaced by the suffaced pipe shall be notified before the superior of the suffaced pipe shall be notified before. If all completion, production pipe shall be of spud date: I hereby certify that the statements made herein are true and suffaced pipe required. If all the suffaced pipe required approved by: This authorization expires: (This authorization void if does not set of months of effective date.) Spud date: REMEME File Drill Pit Application (form CDP file Completion Form ACO-1 within 12)	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is well is either plugged or production casing is cemented in; CENENTED FRON BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS IOR TO ANY CEMENTING. TO ANY CEMENTING. To the best of my knowledge and belief. Title. Agent Y.S. Cooperated within Agent: Length of the per Alt. Operated within the production casing is cemented in; Length of the plugged or production casing is cemented in; CENENTED FRON BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS To the best of my knowledge and belief. Title. Agent Length of the production casing is cemented in; Length of the plugged or production casing is cemented in; Length o	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified befor 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date:	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is a well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. TO THE DESCRIPTION OF THE PROPERTY OF THE PROPE TY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PRO	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated may all the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified before. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR II hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR ECC USE: API # 15- Conductor pipe required Approved by: This authorization expires: (This authorization void if d 6 months of effective date.) Spud date: REMEME - File Drill Pit Application (form CDP - File Completion Form ACO-1 within 12 - File acreage attribution plat accord - Notify appropriate district office 4	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is swell is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. TO THE DESTRUCT OF THE PROPERTY OF THE PROPER	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated may all the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified before. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR II hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR ECC USE: API # 15- Conductor pipe required Approved by: This authorization expires: (This authorization void if d 6 months of effective date.) Spud date: File Drill Pit Application (form CDP - File Completion Form ACO-1 within 12 - File acreage attribution plat accord - Notify appropriate district office (- Submit plugging report (CP-4) after	be posted on each drilling rig; shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; rator and the district office on plug length and placement is a well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS IOR TO ANY CEMENTING. TO TO ANY CEMENTING. To the best of my knowledge and belief. Title. Agent Feet 200 feet per Alt. Dr. 1-27-95 rilling not started within Agent: ER TO: 1) with Intent to Drill; 3) days of spud date; ing to field proration orders; 8 hours prior to workover or re-entry; blugging is completed;	
2. A copy of the approved notice of intent to drill shall 3. The minimum amount of surface pipe as specified below surface pipe shall be set through all unconsolidated ma 4. If the well is dry hole, an agreement between the open necessary prior to plugging; 5. The appropriate district office will be notified before. IF AM ALTERMATE II COMPLETIOM, PRODUCTION PIPE SHALL BE OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PR I hereby certify that the statements made herein are true and Date: Signature of Operator or Agent: FOR ECC USE: API # 15- Conductor pipe required Approved by: This authorization expires: (This authorization void if d 6 months of effective date.) Spud date: REMEME - File Drill Pit Application (form CDP - File Completion Form ACO-1 within 12 - File acreage attribution plat accord - Notify appropriate district office 4	be posted on each drilling rig; I shall be set by circulating cement to the top; in all cases terials plus a minimum of 20 feet into the underlying formation; mater and the district office on plug length and placement is a well is either plugged or production casing is cemented in; CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TOR TO ANY CEMENTING. TO ANY CEMENTING. To the best of my knowledge and belief. Title. Agent Title. Agent Feet 200 feet per Alt. De 1-27-95 rilling not started within Agent: ER TO: 1) with Intent to Drill; 3 days of spud date; ing to field proration orders; 8 hours prior to workover or re-entry; blugging is completed; sing or injecting salt water.	

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTIONTWPRG
NUMBER OF ACRES ATTRIBUTABLE TO WELL_	IS SECTION REGULAR or IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEARES
QTR/QTR/QTR OF ACREAGE	
	CORNER BOUNDARY.
	Section corner used: NE NW SE SW
701 1 1	PLAT
	attributable acreage for prorated or spaced wells.)
(Snow rootage to the	nearest lease or unit boundary line.)
1	
<u> </u>	
7664	
	EXAMPLE
	1479
	7777
I	/980'-
	40
	3300' ACRES
	Monage Company
<u> </u>	SEWARD CO.
	" Jan Com.
	E CANID.
<u> </u>	A CARON 1994 M
	27, 50
	JANSY JULY ON DIS
	SEWARD CO. RECEIVE COMPRESSION WANSAS CORPORATION COMMISSION VANSAS CORPORATION COMPRESSION CONSERVATION ON TAXABLE SON
	CONSTRUCHILE
	COUNTY WILL

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. I section, I section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.