

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-20186-00-00
Spot: SENV Sec/Twnshp/Rge: 27-4S-37W
1980 feet from N Section Line, 1980 feet from W Section Line
Lease Name: PIANALTO Well #: 1
County: CHEYENNE Total Vertical Depth: 5060 feet

Operator License No.: 32457
Op Name: ABERCROMBIE ENERGY, LLC
Address: 10209 W. CENTRAL, STE 2
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4671		250 SX
SURF	8.625	367		260 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/12/2013 10:00 AM
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.
Proposal Rcvd. from: JASON SCHULER Company: ABERCROBIE ENERGY Phone: (620) 793-2857

Proposed
Plugging
Method:

Ordered 450 sx 60/40 pozmix 4% gel cement w/800 # hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/12/2013 10:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 367' w/260 sx cement. 4 1/2" production casing set at 4671' w/250 sx cement. TD 5060'. PBTd 4614'. Perforations: 4437' - 4441'. CIBP set at 4365' and 4400'. DV tool at 2288' w/600 sx cement. Anhydrite top at 3110. Production casing reported to have holes.

Perforated production casing at 3130'. Ran tubing to 4262' and pumped 85 sx cement w/300 # hulls. Pulled tubing to 3135' and pumped 110 sx cement w/300 # hulls. Pulled tubing to 1600' and pumped 110 sx cement w/200 # hulls. Circulated cement to surface. Connected to 4 1/2" production casing and pumped 15 sx cement. 4 1/2" casing full of cement. Connected to 8 5/8" surface casing and pumped 15 sx cement. Maximum pressure 300 psi.

GPS: 39.67900N, -101.46046W

Perfs:

Top	Bot	Thru	Comments
4437	4441		

KCC WICHITA
JAN 02 2014
RECEIVED

Remarks: CONSOLIDATED OIL WELL SERVICES TICKET # 38114

Plugged through: TBG

District: 04

Signed Darrel Dipman
01/14/14 (TECHNICIAN)

CM

DEC 16 2013