

## AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mull Drilling Company, Inc.API NO. 15-077-20.775-00-00ADDRESS P.O. Box 2758COUNTY Harper County,Wichita, KS 67201FIELD Hibbord NE\*\*CONTACT PERSON Patricia UngleichPROD. FORMATION P&APHONE 264-6366LEASE WarnerPURCHASER NAWELL NO. #1ADDRESS NAWELL LOCATION NW NENADRILLING Range Crilling Company, Inc.660' Ft. from North Line and

CONTRACTOR

660' Ft. from West Line ofADDRESS 220 Page Courtthe NE/4 SEC. 14-TWP. 34S-RGE. 9W220 W. Douglas, Wichita, KS 67202PLUGGING Range Drilling Company, Inc.

CONTRACTOR

ADDRESS as above

( See Attached Plugging Papers )

TOTAL DEPTH 4670' PBTD NASPUD DATE 1/28/82 DATE COMPLETED 2/12/82ELEV: GR 1298' DF KB 1306'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	282'	Cmmn	250	3% cc
P&A							

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

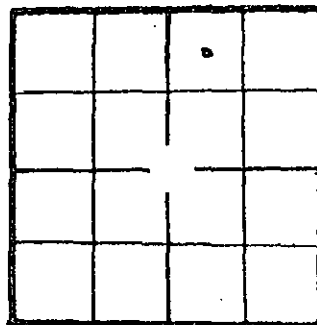
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>P&amp;A 2/12/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>NA</u>	Gravity <u>NA</u>
RATE OF PRODUCTION PER 24 HOURS <u>NA</u>	Oil <u>NA</u> bbls. Gas <u>NA</u> MCF Water <u>%</u> bbls. Gas-oil ratio <u>CFPB</u>	Perforations <u>NA</u>
Disposition of gas (vented, used on lease or sold). <u>NA</u>		

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL PLAT

KCC

KGS

MISC

(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION

MAR 18 1982

CONSERVATION DIVISION  
Wichita, Kansas

Name of lowest fresh water producing stratum Unknown Depth             
Estimated height of cement behind Surface Pipe Cement Circulated  
DV USED? NA

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
(See Attached Well Log)				
	3434	-2128	Heebner	
	3484	-2178	Douglas	
	3788	-2482	Stalnaker	
	4046	-2740	Kansas City	
	4194	-2888	Stark Sh	
	4276	-2970	B/KC	
	4451	-3145	Cherokee	
	4564	-3258	Mississippi	
	4670	-3364	RTD	
	No E-Logs Run			
DST #1 4533-4590/30-45-60-60 (Mississippian)				
Strong blow bottom bucket in 1 min. - NGTS (First Flow)				
Strong blow, decreasing to 6" in bucket (2nd Flow)				
Recovered: 20' thick mud				
ISIP 172 IFP 70-60 FFP 60-50 FSIP 141 IHP 2317 FHP 2286				
P&A 2/12/82 Maurice Leslie, plugger w/ 120 sacks				

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~XXX~~)(OF) MULL DRILLING COMPANY, INC.

OPERATOR OF THE WARNER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March 19 82

MY COMMISSION EXPIRES: March 27, 1983

(S) Robert O. Wall  
Robert O. Wall, President

Patricia L. Jagoeich  
NOTARY PUBLIC  
Patricia L. Jagoeich  
NOTARY PUBLIC  
SEDGWICK CO.