

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

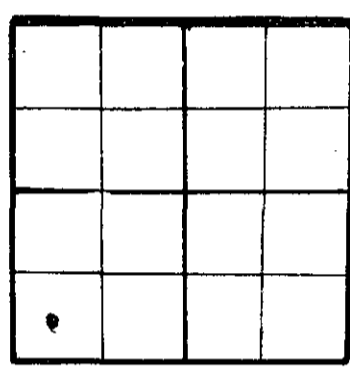
OPERATOR MULL DRILLING COMPANY, INC. API NO. 15-077-20,738-00-00
 ADDRESS P.O. Box 2758 COUNTY Harper
Wichita, KS 67201 FIELD Hibbord NE
 **CONTACT PERSON Patricia L. Ungleich LEASE Cantrell

PHONE 264-6366 or 264-5368
 PURCHASER P&A 11/4/81 WELL NO. #1
 ADDRESS ----- WELL LOCATION 100' West of SW SW
----- 560 Ft. from West Line and
660 Ft. from South Line of

DRILLING CONTRACTOR Range Drilling Company, Inc. the SW/4 SEC. 12 TWP. 34S RGE. 9W
 ADDRESS 240 Page Court - 220 W. Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR Range Drilling Company, Inc.
 ADDRESS 240 Page Court - 220 W. Douglas
 TOTAL DEPTH 4645 PBDT -----

SPUD DATE 10/22/81 DATE COMPLETED 11/4/81
 ELEV: GR 1306 DF ---- KB 1314



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

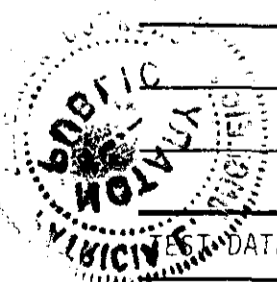
DRILLED WITH (~~CABLE~~) (ROTARY) (~~TAIR~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	252'	Common	300. sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Amount and kind of material used

RECEIVED
 STATE CORPORATION COMMISSION
 11-23-81
 NOV 25 1981
 CONSERVATION DIVISION
 Wichita, Kansas



PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
P&A 11/4/81	-----	-----	
RATE OF PRODUCTION PER 24 HOURS	Oil ----- bbls.	Gas ----- MCF	Water ----- CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) ----- P&A -----		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth -----
 Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Sample Tops</u>				
Heebner	3451	-2137		
Douglas	3509	-2195		
Stalnaker	3794	-2480		
Kansas City	4049	-2735		
Stark Shale	4191	-2877		
B/Kansas City	4275	-2961		
Cherokee	4451	-3137		
Mississippi	4569	-3255		
RTD	4645	-3331		
<u>NO E-LOGS RUN</u>				
DST #1 4540-4599' / 30-45-60-60 (Mississippi) 5" blow - Gas to surface in 25 min. (1st open) Gas too small to measure 5" blow (2nd open) Recovered: 155' drilling mud with oil spots ISIP 154 IFP 72-92 FFP 72-62 FSIP 164 DST #2 4541-4614' / 30-45-60-60 3" blow - no shows (1st open) 1" blow off bottom bucket (2nd open) Recovered: 174' drilling mud ISIP 821 IFP 116-106 FFP 127-138 FSIP 318 DST #3 4614-4645' / 30-45-60-60 Very weak blow throughout both flow periods Recovered: 50' slightly oil & water cut mud (2% O, 3% W, 95% M) ISIP 679 IFP 41-41 FFP 51-51 FSIP 617 P&A: 11/4/81 Midnight				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF Sedgwick SS,

Robert O. Wall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR MULL DRILLING COMPANY, INC.

OPERATOR OF THE CANTRELL LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 4th DAY OF November 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall
 Robert O. Wall

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19th DAY OF November 19 81

Patricia L. Ungleich
 NOTARY PUBLIC
 Patricia L. Ungleich



MY COMMISSION EXPIRES: March 27, 1983