PATRICIA L. UNGLEICH STATE NOTARY PUBLIC Sedgwick County, Kansas My Āppt. Exp. ع

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on <u>Side One</u> will be of public record and <u>Side Two</u> will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.				
LICENSE # 5144 EXPIRATION DATE					
OPERATOR Mull Drilling Company, Inc.	API NO. 15-077-20,774-00-00				
ADDRESS P.O. Box 2758	COUNTY Harper FIELD Hibbord NE				
Wichita, KS 67201					
** CONTACT PERSON Patricia Ungleich	PROD. FORMATION NA				
PHONE 264-6366	•				
PURCHASER NA	LEASE FANNING #1 'A'				
ADDRESS NA	WELL NO. #1 'A'				
	WELL LOCATION OO' E &50'S of SE NE				
DRILLING Range Drilling Company, Inc.	660 Ft. from North Line and				
CONTRACTOR 240 Page Court - 220 W. Douglas	660 Ft. from East Line of				
Wichita, KS 67202	the NE (Qtr.) SEC 11 TWP 34S RGE 9W .				
PLUGGING Mull Drilling Company, Inc.	WELL PLAT (Office Use Only)				
CONTRACTOR ADDRESS As above	KCC //				
	KGS				
TOTAL DEPTH 282' PBTD NA	SWD/REP				
SPUD DATE 2/07/82 DATE COMPLETED 11/29/82	11 PLG				
ELEV: GR 1307 DF KB 1315					
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING					
USED TO DISPOSE OF WATER FROM THIS LEASE 8-5/8"					
Amount of surface pipe set and cemented 282'	DV Tool Used? NO .				
THIS AFFIDAVIT APPLIES TO: ( <u>Circle ONE</u> ) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other <u>Abando</u>	Shut-in Gas V Dry, Disposal,				
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES, RULES AND REGULATION OF THE STATUTES.					
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<u>A F F I D A V I T</u>	•				
Michael R. Kidwell , be	ing of lawful age, hereby certifies				
that: I am the Affiant, and I am familiar with the con	ntents of the foreseine Affilents				
The statements and allegations contained therein are	true and correct.				
	Mr. Allas				
	MighaeName) R. Kidwell				
SUBSCRIBED AND SWORN TO BEFORE ME this2nd	_day ofDecember .				
19_82.					
AIECUAL	For Tatricia J. Clasleck				
19 <u>82</u> .  STATE COMMISSION EXPIRES: March 27, 1983	(NOTARY PUBLIC) Patricia L. Ungleich				
	· (1)				
** The person who can be reached by phone regarding information.	any questions concerning this				
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OPERATOR MULL DRILLING COMPANY, INCASE FANNING #1 'A' SEC. 11 TWP, 345 RGE. 9W

FILL IN WELL LOG AS REQUIRED:  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATIO	N DESCRIPTION,	CONTENTS, ETC	:	TOP	$\dashv$	BOTTOM	HAME	DEPTH	
DRILLERS LOG - NA				WELL	NEV	ER DRILL	ED - ABANI	DONED LOCATION	
P&A 11/29/82 w/ 15 sx cmmn @ 41'			Botto	m p	lug @ 22	<b>q'</b> , 1	Pits closed.		
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Report of all strings	s set — surfoce,	intermediate,	production, e	c. CASING	REC	orb (Ne	w) or (Use	d)	_
Purpose of string	Size hale drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives	_
Surface	12½"	8-5/8"	24#	282'	. (	Cmmn	250 s	х 3% сс	_
					ļ				_
									_
LINER RECORD				<u> </u>		PERFO	RATION RECO	RD	_
Top, ft. B	ottom, ft.	Sacks c	ement	Shots	per ft		Size & type	Depth interval	_
	TUBING RECO	RD .				,	· · · · · · · · · · · · · · · · · · ·		_
Size S	etting depth	Packer	set at				·		_
······································	^	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD			_
<u> </u>	Amou	nt and kind of	material used			<del></del>	D	epth interval treated	
						·		<del></del>	_
v.	•		206			<u> </u>		<u> </u>	_
Date of first production P&A 11/29/8	2			ving, pumping, (	pes liff	t, etc.)	Gravi	ty NA	_
RATE OF PRODUCTION PER 24 HOURS	Oil		Ges	IA.	MCF	Water %	NA bbis.	ar-oil ratio	 B
Disposition of gas (vented, NA			·	, , , , , , , , , , , , , , , , , , ,	····	Perforat		NA NA	<u></u>