

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. ☒ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR MULL DRILLING COMPANY, INC.API NO. 15-077-20,711-00-00ADDRESS P.O. Box 2758COUNTY HarperWichita, Kansas 67201FIELD Hibbard NE**CONTACT PERSON Patricia UngleichPROD. FORMATION MississippianPHONE 264-6366LEASE FANNINGPURCHASER Peoples Natural Gas (Gas)WELL NO. #1ADDRESS 748 R.H. Garvey Bldg. 300 W.DouglasWichita, KS 67202WELL LOCATION SE SEKoch Industries, Wichita, KS (Oil)DRILLING Trans-Pac Drilling Company, Inc.CONTRACTOR Suite 600 - One Main PlaceADDRESS Wichita, Kansas 67202660' Ft. from South Line and660' Ft. from East Line ofthe SE/4SEC.11 TWP. 34S RGE. 9WPLUGGING NACONTRACTOR ADDRESS TOTAL DEPTH 4592 PBD NASPUD DATE 8/17/81 DATE COMPLETED 8/29/81ELEV: GR 1300 DF KB 1308

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	243'	Common	300	3% cc, 2% gel.
Production	7-7/8"	4-1/2"	10#&12 $\frac{1}{2}$ #	4592'	Scavenger	25 sx	2% gel, 10% salt
					50-50 poz	150 sx	.75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4568-4588
					4557-4562
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
9/10/81	Acid	1000 gal	25% MCA	4568-4588
				4557-4562

RECEIVED

STATE CORPORATION COMMISSION

MAR 18 1982

CONSERVATION DIVISION

Wichita, Kansas

Test Date: 10/16/81

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/15/81	Flowing	33.2°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
Est. 15 BORD bbls.		280 MCF GPD MCF	%	bbls.	

Disposition of gas (vented, used on lease or sold) Sold Perforations 4568-88 4557-62

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth
Estimated height of cement behind Surface Pipe Cement circulated
DV USED? NA

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
(See Drillers Log Attached)	3430	-2122	Heebner	
	4030	-2722	Kansas City	
	4256	-2948	B/Kansas City	
	4436	-3128	Cherokee	
	4550	-3242	Mississippian	
	4593	-3285	LTD	
DST #1 4552-4582'/MISRUN				
DST #2 4519-4582/30-45-60-60 (Miss.)				
Strong blow both flow periods				
Gas to surface in 25 min.				
Gauge: 30 min. 37,400 CFG (1st Flow)				
Gauge: 10 min. 85,900				
20 77,500				
30 77,500				
40 81,600				
50-60 81,600 (stabilized) (2nd Flow)				
Recovered: 240' gas cut mud				
310' gas cut mud w/slight show-oil				
ISIP 1678 IFP 264-243 FFP 232-232 FSIP 1720				
Tool slid 4' to bottom - slight packer failure started at beginning, causing more mud				
DST #3 4582-4592/30-45-75-60				
Invalid test. Could not interpret shut in or flow pressures. Severe plugging.				
DST #4 4582-4592/30-45-60-60				
Weak blow throughout				
Recovered: 35' mud w/ few oil specs				
90' water (chlorides 33,000 ppm) (mud filtrate chlorides 23,000 ppm)				
ISIP 1521 IFP 126-116 FFP 148-148 FSIP 1521				
Tool slid 5' to bottom - however, no plugging action				

Ran 4½" csg set @ 4592' on 8/2-/81 - Completion of production csg.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Robert D. Swann OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Land & Gas Contract Rep. (~~FOR~~) (OF) MULL DRILLING COMPANY, INC.

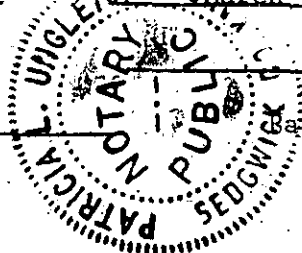
OPERATOR OF THE FANNING LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF August, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert D. Swann
Robert D. Swann

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March, 19 82

MY COMMISSION EXPIRES: March 27, 1983



Patricia L. Ungleich
NOTARY PUBLIC
Patricia L. Ungleich