

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc. #5040

API NO. 15-077-20,769-00-00

ADDRESS 200 East First, Suite 500

COUNTY Harper

Wichita, Kansas 67202

FIELD Hibbard NE

**CONTACT PERSON Jon T. Williams, Jr.

PROD. FORMATION Mississippi

PHONE 263-5705

LEASE Martin "D"

PURCHASER Peoples Natural Gas Div.

WELL NO. 1

ADDRESS 25 Main Pl. Council

WELL LOCATION C SW NE

Bluffs, LA 51501

1980 Ft. from north Line and

DRILLING Husky Drilling Co., Inc.

1980 Ft. from east Line of

CONTRACTOR

ADDRESS 200 East First, Suite 500

the NE/4 SEC. 11 TWP. 34S RGE. 9W

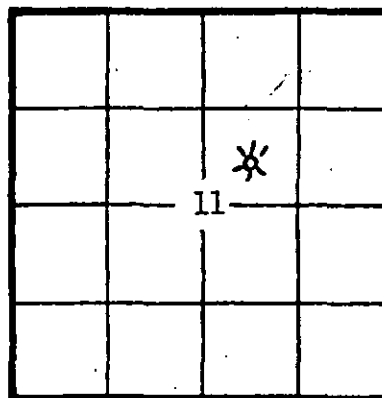
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4579 PBDT

SPUD DATE 1-2-82 DATE COMPLETED

ELEV: GR 4569 DF KB 4579

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~API~~) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 263' KB. DV Tool Used? yes

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.

OPERATOR OF THE Martin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "D" No. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26 th DAY OF May, 19 82.

ALPINE DRILLING CO., INC.
(S) Jon T. Williams, Jr., President
Geraldine Stewart
NOTARY PUBLIC
Geraldine Stewart

MY COMMISSION EXPIRES: January 14, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDB TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & red beds.....	0	270		
Red Beds.....	270	1143		
Anhydrite.....	1143	1152		
Shale - salt.....	1152	1618		
Shale.....	1618	2105	<u>Spl Tops</u>	
Shale & lime.....	2105	4554	Stalnaker.....	3774 -2460
Chert.....	4554	4579	Kansas City...	4023 -2709
			Stark Shale...	4168 -2854
			Cherokee.....	4415 -3101
			Miss.....	4564 -3250
			RTD.....	4579 -3265

DST#1 4568-4579, op 30, si 45, op 90, si 60, GTS/17 minutes into 2nd opening, Gauged Maximum 12,700 MCF, recovered 90' gas cut mud, IBHP 1483, IFP 75-32, FFP 75-32, FBHP 1483.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sucks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	263	common	225	2% gel, 3% cc (used csg)
Production	7-7/8"	5-1/2"	14#	4574	common	125	10% salt, 2% gel Behind 10 bbl salt flush (new csg)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals MCA & 750 gals regular acid	4574-4579

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity Gas
5-24-82	Flowing	Gas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	None	1,000	% None	None

Disposition of gas (vented, used on lease or sold) Vented Perforations open hole 4574-4579