

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address P.O. Box 2758

City/State/Zip Wichita, KS 67201

Purchaser: Plains Liquid Transport

Operator Contact Person: John E. Parker

Phone (316) 264-6366

Contractor: Name: Donelson Drilling Company

License: N/A

Wellsite Geologist: I.W. Woolsey

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENRR SIGW
 Dry Other (Core, MSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Mull Drilling Company, Inc.

Well Name: Morris #1

Comp. Date 11-19-68 Old Total Depth 4400'

ACCESSED ADDITIONAL PAY ZONE
 Deepening Re-perf. Conv. to inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7-19-94 10-31-68 11-10-68 9-6-94 11-19-68

DATE OF START OF WORKOVER 10-14-94 Date Reached TD 10-14-94 Completion Date OF WORKOVER 10-14-94

API NO. 15- 077-20,072 **COPY**
County Harper
NW-NW-SE Sec. 14 Twp. 31S Rge. 9 ^E_W

2310 Feet from (S)W (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Morris Well # 1

Field Name Spivey-Grabs-Basil

Producing Formation Miss Osage Chert

Elevation: Ground 1603 KB 1609

Total Depth 4400 PBD

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK JH 7-20-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Socket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Parker

Title Petroleum Engineer Date 10-14-94

Subscribed and sworn to before me this 17th day of October 19 94.

Notary Public PATRICIA L. UNGLICH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. March 27, 1995

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
G Wireline Log Received
C Geologist Report Received
OCT 18 1994
Distribution:
 KCC SWD/Rep
 KGS Plug
DIVISION
(Specify) 2

Operator Name **YQC Multi Drilling Company, Inc.** Lease Name Morris Well # 1
 Sec. 14 Twp. 31S Rge. 9 East West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

| Name | Top | Datum |
|---------------------|------|-------|
| Heebner | 3446 | -1837 |
| Lansing | 3639 | -2030 |
| Stark (Black Shale) | 4061 | -2452 |
| Mississippian | 4361 | -2752 |

List All E.Logs Run:

Gamma Neutron CCL Correlation

RECEIVED
KCC DISTRICT #2

SEP 10 1996

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| WICHITA, KS | | | | | | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8" | | 213 | GL-3 | 175 | |
| Production | | 4 1/2" | 9.5 | 4386 | 60-40 Poz | 100 | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|---|
| | 4386-4400' (O.H) | Fractured 150g acid, 4000 gal oil 3000# sd, 150 gal acid, 6000 gal Oil & 6000# sd. |
| 4 | 4361-4371 (IBP @ 4380' (Drilled out) | Acidized w/1000 gal 15% FE Fractured stimulation w/30,000 gals Borager 3.5185 & 45,000 #12/20 Brady sd. |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| | 2" | 4367 | | |

| Date of First, Resumed Production, SWD or In.] | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain). |
|--|---|
| 9-24-94 | |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 12 | 156 | 33 | 13,000 | 27.4 |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4361-4371