

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21303-0001

County Harper

N/2-SW - SE - Sec. 14 Twp. 31S Rge. 9 ^E ^W

1240 Feet from ^N (circle one) Line of Section

1980 Feet from ^W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ^{SP}, NW or SW (circle one)

Lease Name Morris Well # 2

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1603 KB 1611

Total Depth 4500' PBDT 4500'

Amount of Surface Pipe Set and Cemented at: 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REWORK 87 6-25-97
(Data must be collected from the Reserve Pit)

Chloride content 54,000 ppm Fluid volume 450 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORP COM
JUN 18 1997
6-18-97

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address P.O. Box 2758

Wichita, KS 67201

City/State/Zip Wichita, KS 67201

Purchaser: Foxx Transport, LLC

Operator Contact Person: Mark A. Shreve

Phone (316) 264-6366

Contractor: Name: Duke Drilling Company, Inc.

License: 5929

Wellsite Geologist: Roger Martin

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Mull Drilling Company, Inc.

Well Name: Morris #2

Comp. Date 6-22-96 Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-14-96 6-21-96 6-22-96

~~Start~~ Date of START 6-14-96 Date Reached TD 6-21-96 Completion Date of 6-22-96
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Mark.A. Shreve

Title President Date 6-17-97

Subscribed and sworn to before me this 17th day of June 19 97.

Notary Public Tannis L. Tritt

Date Commission Expires March 26, 1999

TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3-26-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Mull Drilling Company, Inc. Lease Name Morris Well # 2
 Sec. 14 Twp. 31 Rge. 9 East West
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	3441	1828
Douglas	3542	-1911
Lansing	3617	-2004
Stark Shale	4056	-2443
BKC	4158	-2545
Marmaton	4188	-2575
Cherokee	4286	-2673
Miss	4360	-2747

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	264	60/40 Poz	165	3%cc 2% gel
Production	7 7/8"	5 1/2"	14#	4498'	ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	4388-4396'
		Frac 32,000gal 35# Boragel & 52,000# 12/20 Brown Sand	4388-96'
4	4368-4378		

TUBING RECORD Size 2 3/8" Set At 4362 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5-23-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.6	35	29	13,461	27.8

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforated Dually Comp. Commingled Other (Specify) _____

Production Interval 4388-96&68-78