

CORRECTED COPY

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-100 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

see earlier

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-077-20,967-00-00

ADDRESS P.O. Box 947 COUNTY Harper

Pratt, KS 67124 FIELD WC

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Hostetler

ADDRESS _____ WELL NO. 1-3

WELL LOCATION C SW SW

* DRILLING CONTRACTOR Gabbert-Jones, Inc. 660 Ft. from South Line and

ADDRESS 830 Sutton Pl. 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 3 TWP 32SRGE 6 (W) **XXX**

PLUGGING CONTRACTOR Same as Drilling Contractor

ADDRESS _____

TOTAL DEPTH 4385 PBD N/A

SPUD DATE 4-9-84 DATE COMPLETED 4-18-84

ELEV: GR 1367 DF 1370 KB 1372

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 258 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

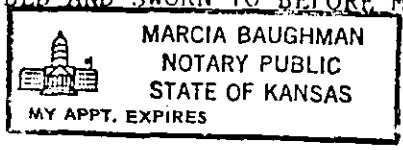
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of April, 1984.



Marcia Baughman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 30, 1986

RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1984

** The person who can be reached by phone regarding any question concerning this information.

CONSERVATION DIVISION
Wichita, Ks

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Hostetler SEC 3 TWP 32S RGE 6 (W)

XXX
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1-3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 4314-4326 (Miss.) 30-45-45-50. Gas to surface in 10 min. 2nd opening. Stabilized at 8.89 mcfg. Rec. 70' drilling mud. IFP 53-40; FFP 53-40; ISIP 1550; FSIP 1590.			Elgin	2976 (-1604)
			Heebner	3118 (-1746)
			Douglas	3214 (-1842)
			Br. Lime	3387 (-2015)
			Stalnaker	3426 (-2054)
			KC	3698 (-2326)
			Stark	3834 (-2462)
			B/KC	3930 (-2558)
DST #2 4314-4335 (Miss.) 30-45-45-50. Gas to surface in 17 min. 1st opening. Gauged 103 mcfg through 1" choke. At end of opening gauged 60.2 mcfg through 3/4" choke. 2nd opening gauged 77.8 mcfg through 3/4" choke. At end of opening gauged 53.3 mcfg through 3/4" choke. Rec. 370' gas cut watery mud. IFP 120-107; FFP 120-134; ISIP 1658; FSIP 1604.			Marmaton	4002 (-2630)
			Cherokee	4127 (-2755)
			Rew. Miss.	4304 (-2932)
			Miss.	4322 (-2950)
			L.T.D.	4373 (-3001)
<p>RELEASED MAY 08 1965 FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXX							
Purpose of string	Size Hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24'	258	Lite Common	70 100	2% CC 2% Gel 3% CC
LINER RECORD							
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type	Depth interval
TUBING RECORD							
Size	Setting depth	Packer set at					
N/A							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
N/A							
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A							
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	bbbl.	MCf	%	bbbl.			
Disposition of gas (vented, used on lease or sold)				Perforations			