

ORIGINAL

CONFIDENTIAL

RELEASED

JUN 03 1991

SIDE ONE

077

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4511

Name: William H. Davis

Address 2800 Mid-Continent Tower

City/State/Zip Tulsa, OK 74103

Purchaser: \_\_\_\_\_

Operator Contact Person: Mike Purdum

Phone (918), 587-7782

Contractor: Name: Lobo Drilling Co.

License: 5864

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SWD     Temp. Abd.  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary     Air Rotary     Cable

04-23-90    04-30-90

Spud Date    Date Reached TD    Completion Date

API NO. 15- 007-21,206-00-00 FROM CONFIDENTIAL

County Harper

C S/2 SW    Sec. 35 Twp. 32 Rge. 5  East  
West

660 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

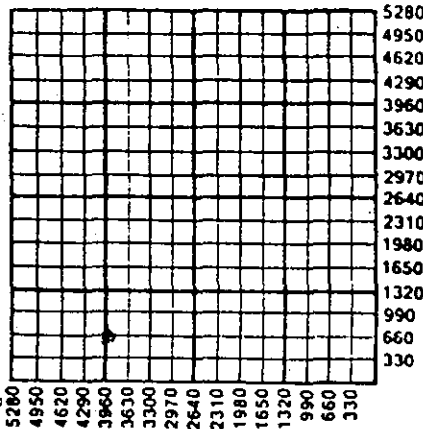
Lease Name Raymond Duncan Well # 1

Field Name \_\_\_\_\_

Producing Formation Waiting on Completion

Elevation: Ground 1476 KB 1484

Total Depth 3500' PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 328' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William H. Davis

Title Operator Date 5-31-90

Subscribed and sworn to before me this 31st day of May 19 90.

Notary Public Tony Benavides

Date Commission Expires 3-27-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

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SIDE TWO

Operator Name William H. Davis Lease Name Raymond Duncan Well # 1  
 Sec. 35 Twp. 32 Rge. 5  East County Harper  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description JUN 0 3 1991

Log  Sample

FROM CONFIDENTIAL

Name	Top	Bottom
Howard Im.	2445	
Topeka Im.	2636	
Heebner Shale	3025	
Amazonia Im.	3101	
Iatan Im.	3351	
Stalnaker SS	3378	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	328'	60/40poz	300	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10.5#	3486'	60/40poz	200	2% gel 10% salt 6# Gilsomite, .75%

CD3

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval