

JUN 03 1991

SIDE ONE

077

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4511
Name: William H. Davis
Address 2800 Mid-Continent Tower
City/State/Zip Tulsa, OK 74103

Purchaser: _____
Operator Contact Person: Mike Purdum
Phone (918) 587-7782

Contractor: Name: Lobo Drilling Co.
License: 5864

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
04-23-90 04-30-90
Spud Date Date Reached TD Completion Date

API NO. 15- 007-21,206-00-00 FROM CONFIDENTIAL

County Harper
C S/2 SW _____ Sec. 35 Twp. 32 Rge. 5 East
_____ West

660 Ft. North from Southeast Corner of Section
3960 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Raymond Duncan Well # 1

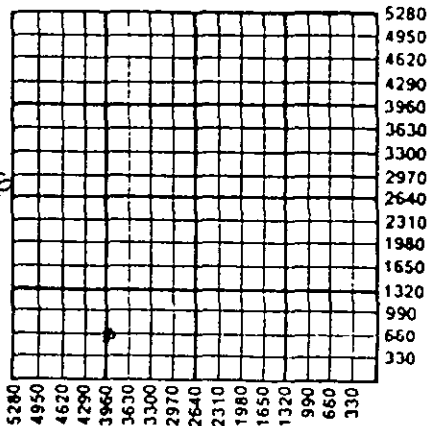
Field Name _____

Producing Formation Waiting on Completion

Elevation: Ground 1476 KB 1484

Total Depth 3500' PBTD _____

RECEIVED
KCC DISTRICT #2
JUL 1 1991
WICHITA, KS



Amount of Surface Pipe Set and Cemented at 328' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William H. Davis
Title Operator Date 5-31-90
Subscribed and sworn to before me this 31st day of May, 19 90.
Notary Public Tony Benavides
Date Commission Expires 3-27-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

117001100

SIDE TWO

William H. Davis

Lease Name Raymond Duncan Well # 1

East
 West

County Harper

35 Twp. 32 Rge. 5

Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving pressure tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, formation pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Log Run to Geological Survey Yes No
Log Run Yes No
Log Run (Copy) Yes No

Formation Description JUN 0 3 1961

Log Sample

FROM CONFIDENTIAL

Name	Top	Bottom
Howard Im.	2445	
Topeka Im.	2636	
Heebner Shale	3025	
Amazonia Im.	3101	
Iatan Im.	3351	
Stalnaker SS	3378	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	328'	60/40poz	300	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10.5#	3486'	60/40poz	200	2% gel 10% salt 5% Gilsontite, 75%

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

Size Set At Packer At Liner Run Yes No

Producing Method Flowing Pumping Gas Lift Other (Explain)

Production 24 hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Production Interval

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify)

Sold Used on Lease (If sold, submit ACO-18.)