

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

DEC 20 2013

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

OPERATOR: License # 3372  
 Name: Dixon Energy, Inc.  
 Address 1: 8100 E. 22nd St. N. Bldg. 300, Ste. 200  
 Address 2: \_\_\_\_\_  
 City: Wichita State: KS Zip: 67226 + \_\_\_\_\_  
 Contact Person: Mike Dixon  
 Phone: ( 316 ) 264-9632  
 CONTRACTOR: License # 5822  
 Name: Val Energy, Inc.  
 Wellsite Geologist: Ryan Dixon  
 Purchaser: Plains

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

10/13/2010	10/24/2010	12/12/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23598-00-00

Spot Description: \_\_\_\_\_  
SE SW NE NW Sec. 20 Twp. 31 S. R. 11  East  West

1,135 Feet from  North /  South Line of Section

1,780 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Barber

Lease Name: Gayla Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Mississippian

Elevation: Ground: 1652 Kelly Bushing: 1659

Total Depth: 4820 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 335 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 44000 ppm Fluid volume: 1800 bbls

Dewatering method used: Hauled off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Messenger Petroleum

Lease Name: Mac SWD License #: 4706

Quarter NE/4 Sec. 20 Twp. 30 S. R. 8  East  West

County: Kingman Permit #: D27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 2-9-2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: D/C Date: 12/20/13

Operator Name: Dixon Energy, Inc. Lease Name: Gayla Well #: 1  
 Sec. 20 Twp. 31 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL, CDN, Sonic, Micro</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3609</td> <td>-1944</td> </tr> <tr> <td>Lansing</td> <td>3827</td> <td>-2168</td> </tr> <tr> <td>Mississippian</td> <td>4399</td> <td>-2740</td> </tr> <tr> <td>Simpson Sand</td> <td>4761</td> <td>-3102</td> </tr> </table>	Name	Top	Datum	Heebner	3609	-1944	Lansing	3827	-2168	Mississippian	4399	-2740	Simpson Sand	4761	-3102
Name	Top	Datum														
Heebner	3609	-1944														
Lansing	3827	-2168														
Mississippian	4399	-2740														
Simpson Sand	4761	-3102														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25	8.625	23	335	60/40 poz	225	3%CC, 2%Gel
Production Casing	7.8750	5.5	15.5	4815	AA2	325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4419-4442	Spot Acid on Perfs, 50 gal of 10% MIRA	4419-4442
1	4395-4411	Spot Acid on Perfs, 50 gal of 10% MIRA	4395-4411
		Frac. w/ 11,247 bbls, 168,000# 70/30 Brady sand, 41,000# 16/30 Brady sand, 15,000# resin.	4395-4442

TUBING RECORD:		Size: 2.875	Set At: 4490	Packer At: 4468	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 1/10/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. Show Oil	Gas Mcf	Water Bbls. 100	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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### Drill Stem Test

DST #1 3573-3640: 30-60-90-90. 1<sup>st</sup> OP wk. bldg OBOB in 18 min.  
2<sup>nd</sup> OP Strg. blow OBOB in 2 sec. GTS 90 min. 2<sup>nd</sup> OP TSTM. Rec. 40' SGCM (2%G).  
IHP 1695#, IFP 18-20#, ISIP 898#, FFP 25-47#, FSIP 909#, FHP 1694#. Temp 108°.  
SHT @ 3640'=11/2°.

DST #2 3623-3687: 30-60-90-90. 1<sup>st</sup> OP Strg blow GTS 30 min. 2<sup>nd</sup> OP Strg Blow.  
10 min GA 6.5 MCF, 20 min GA 7.3 MCF and Stabalized. Rec 174' SGCM (2% Gas), 310'  
G&WCM, 186' MW, 806' SW. CHL. 150,000 PPM. IHP 1765#, IFP 184-378#, ISIP 956#,  
FFP 403-830#, FSIP 963#, FHP 1748#. Temp 113°.

DST #3 4375-4420: 30-60-90-90. 1<sup>st</sup> OP Strg. blow OBOB in 20 sec.  
2<sup>nd</sup> OP Strg. blow OBOB immed. GTS 56 min. 60 min GA 7.3 MCF and stabilized. Rec.  
40' SGCM (2%G, 98%M). IHP 2251#, IFP 27-29#, ISIP 954#, FFP 36-36#, FSIP 728#,  
FHP 2155#. Temp. 120°.

DST #4 4646-4670: 30-30-30-30. 1<sup>st</sup> OP wk. 1/4"  
blow. 2<sup>nd</sup> OP no blow. Rec. 5' Mud. IHP 2422#, IFP 17-15#, ISIP 27#, FFP 11-13#,  
FSIP 31#, FHP2364#, Temp. 121°.

DST #5 4734-4767: 30-30-30-30. 1<sup>st</sup> OP weak  
surface blow (1/4"). 2<sup>nd</sup> OP no blow. Rec. 10' OSpkd Mud. IHP 2397#, IFP 16-18#,  
ISIP 596#, FFP 19-20#, FSIP 58#, FHP 2341#, Temp 121°.

TO: Kansas Corporation Commission

Oil & Gas Conservation Division

RE: Letter of Confidentiality

Per the KCC Rules and Regulations Dixon Energy, Inc. is requiring that the following described well be held confidential for a period of 12 months:

Gayla #1

1135' FNL & 1780 FWL

Sec. 20-31S-11W

Barber County, Kansas

API # 15-007-23598-00-00

If you have any questions or need additional information please give me a call.

Sincerely,

DIXON ENERGY, INC.

A handwritten signature in black ink, appearing to read "Micheal W. Dixon". The signature is stylized with a large initial "M" and a long, sweeping underline.

Micheal W. Dixon

President

Field Order # 937 Station Pratt, Kansas Casing 5 1/2" 155lb Depth 4820 feet County Barber State Kansas  
 Type Job C.N.W. - Longstring Formation Legal Description 20-315-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2" LB/FT	Tubing Size 4 1/2" LB/FT	Shots/Ft	270	Sacks	AA2 cement with 20 gal. 3% Friction Reducer.	RATE	PRESS	JSIP
Depth 4820 Feet	Depth	From	To	58 Gal. 58 FLA-	Max 522 5Lb/1st Gill	5 Min.	10 Min.	15 Min.
Volume 17.7 Bbl.	Volume	From	To	50 sacks of above blend	Avg for scavenger or lead cement	Min 1.36 CU FT/1st.	10 Min.	15 Min.
Max Press 500 PSI	Max Press	From	To	50 sacks of above blend	HHP Used Plug Rat (15 sacks) and Mouse (10 sacks) holes	Annulus Pressure	Total Load	
Well Connection 1 1/2" CON	Annulus Vol. Packer	From	To	Flush 113.7 Bbl Fresh Water				
Jug Depth 4820 Feet	Packer Depth	From	To					

Customer Representative Herb Durant Station Manager David Scott Treater Clarence R. Messich

Service Units	19,866	<del>20,720</del>	19,832	21,010	27,463			
Driver James Messich	Heath	Wiser	Veatch					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting.
1:35					Vald Drilling start to run Regular Guide Shoe Shoe Joint with Auto Fill Insert screwed into Collar and a total of 120 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basher was installed above Collar # 15. Turbalizers were installed on collars # 1, 3, 5, 8, 12, 14, 17, 19, 23 and # 26.
5:30					Casing in well. Rotate and Circulate for 1 1/2 hours.
7:53	400			6	Start Fresh Water Pre-Flush.
			20	6	Start mud flush.
			32	5	Start Fresh Water Spacer.
3:09	400		35	5	Start mixing 50 sacks of scavenger cement.
			47	5	Start mixing 270 sacks AA2 cement.
	-0-		112		Stop pumping. Shut in Well. Wash pump and lines. Release Top Rubber Plug. Open Well.
3:28	200			6.5	Start Fresh Water Displacement
			79	5	Start to lift cement
3:46	1000		113.7		Plug down
	1500				Pressure up
					Release pressure. Insert held
	-0-		7-3	3	Plug Rat and Mouse holes.
1:30	-0-				Wash up pump truck.
					Job Complete.
					Thank You.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Clarence R. Messich

DATE 10-13-20 20 315 11W 4:00 AM 4:30 AM 1:00 PM 1:00 PM  
 LEASE Gary WELL # 1 LOCATION 160 & Eschel Bldg, 4 1/2 MI COUNTY Butler STATE KS  
 OLD OR (NEW) (Circle one) E & S into

CONTRACTOR U91 #5  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 343  
 CASING SIZE 8 5/8 DEPTH 338  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 20'  
 PERFS.  
 DISPLACEMENT 20 bbls of fresh water  
 EQUIPMENT

PUMP TRUCK CEMENTER Darin E  
 # 414-302 HELPER Ron B  
 BULK TRUCK  
 # 364 DRIVER Jason J  
 BULK TRUCK  
 # DRIVER

REMARKS:

Pipe on bottom & break circulation  
Pump 3 bbls fresh water, mix 225sq  
of cement, shut down, release plug  
Start displacement, pump 20 bbls  
of fresh water, shut in, cement & b  
circulate

CHARGE TO: Dixon Energy Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Smith

OWNER Dixon Energy Inc.

CEMENT  
 AMOUNT ORDERED 225sq 60' 40' 34%  
290 601

COMMON	<u>A 135</u>	<u>sq</u>	@	<u>15.45</u>	<u>2085.</u>
POZMIX	<u>90</u>	<u>sq</u>	@	<u>8.00</u>	<u>720.0</u>
GEL	<u>4</u>	<u>sq</u>	@	<u>20.80</u>	<u>83.2</u>
CHLORIDE	<u>7</u>	<u>sq</u>	@	<u>58.20</u>	<u>407.4</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>236</u>		@	<u>2.40</u>	<u>566.4</u>
MILEAGE	<u>236/10/7</u>		@		<u>312.0</u>
TOTAL					<u>4174.0</u>

SERVICE

DEPTH OF JOB	<u>338'</u>				
PUMP TRUCK CHARGE	<u>1018</u>	<u>00</u>			
EXTRA FOOTAGE	<u>38</u>		@	<u>.85</u>	<u>32.3</u>
MILEAGE	<u>7</u>		@	<u>7.00</u>	<u>49.0</u>
MANIFOLD			@		
	<u>Heed rental</u>		@		
			@		
TOTAL					<u>1099.0</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>					
<u>1-Wooden Plug</u>			@		<u>68.0</u>
			@		
			@		
			@		
			@		
TOTAL					<u>68.0</u>

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~4174.0~~  
 DISCOUNT \_\_\_\_\_  
 TRIP PAID IN 30 DA \_\_\_\_\_



Company DIXON  
 Lease GAYLA  
 Well No. \_\_\_\_\_  
 Legal Description \_\_\_\_\_  
 Date 10-25-10

Truck No. 4516  
 Driver MIKE

	Ft.	In.
Top		
Bot.		

Description	Rates	Hrs.	Total
80 BBL Free Fluids From Reserve pit			
80 BBL Truck	68.00	1.5	102.00
Coke			
Lease <del>Rate</del> SWD		30	24.00
Legal Description			
Sub Total			
<del>Tax</del>			
Total			126.00

- Call Day or Night -



Company DIXON  
 Lease GALJA  
 Well No. \_\_\_\_\_  
 Legal Description \_\_\_\_\_  
 Date 10-25-10

Truck No. 4516  
 Driver MIKE

Ft. In.

Top

Bot.


Description	Rates	Hrs.	Total
80 BBL Free Fluids From Reserve pit			
80 BBL Truck	6800	1.5	10200
Lease <u>Nicholas</u> SWD		40	3200
Legal Description			
Sub Total			
<del>Tax</del>			
Total			13400

- Call Day or Night -



**Nicholas Services**

Phone 620-930-7511  
 "A Division of Greensburg Oilfield, LLC"

Company Dixon

Truck No. 4538  
 Driver Tanner

Lease Coyle

Ft. In.

Well No. \_\_\_\_\_

Top

Legal Description \_\_\_\_\_

Bot.

Date 10-26-10


Description	Rates	Hrs.	Total
2 loads of Free Fluid			
2x130 = 260 Total BBL			
130 bbl TRANS	82.00	4	328.00
Lease <u>mg Deal</u>		30	78.00
Legal Description			
Sub Total			
<del>Tax</del>			
Total			406.00

- Call Day or Night -

# Nicholas Services

Phone 620-930-7511

"A Division of Greensburg Oilfield, LLC"

Company Dixon

Truck No. 4502

Driver Jason

Lease Gayla

Fl In.

Well No. \_\_\_\_\_

Top

Legal Description \_\_\_\_\_

Bot.

Date 10-26-10


Description	Rates	Hrs.	Total
<u>2x 80151 F-F</u>			
<u>80151 Truck</u>	<u>6800</u>	<u>3</u>	<u>20400</u>
<u>Colex1</u>	<u>50</u>		<u>4000</u>
Lease <u>max1</u>	<u>50</u>		<u>4000</u>
Legal Description			
Sub Total			
<del>Tax</del>			
Total			<u>28400</u>

- Call Day or Night -

FIELD No 012696

**Nicholas Services**

Phone 620-930-7511  
 "A Division of Greensburg Oilfield, LLC"

Company Dixon

Truck No. 4576

Lease Geyle

Driver Desta

Well No. \_\_\_\_\_

Ft. In.

Legal Description \_\_\_\_\_

Top


Date 10-26-10

Bot.

Description	Rates	Hrs.	Total
<u>120 BBL. free fluids from</u>			
<u>reserve pit</u>			
<u>130 bbl TRANS</u>	<u>82.00</u>	<u>1.5</u>	<u>123.00</u>
Lease <u>Mac sub</u>	<u>50</u>		<u>6000</u>
Legal Description			
Sub Total			
<del>Tax</del>			
Total			<u>183.00</u>

- Call Day or Night -