

RECEIVED

DEC 26 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3532
Name: CMX, Inc.
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Purchaser: NA
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Doug McGinness II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/20/01 9/4/01 11/3/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22672-0000
County: Barber County, Kansas
SE SE SE Sec. 8 Twp. 35 S. R. 13 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Albert Well #: 2
Field Name: Aetna Gas Area

Producing Formation: Mississippi
Elevation: Ground: 1575 Kelly Bushing: 1583
Total Depth: 5480 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 800 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 g8 11/15/02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:
Operator Name: McGinness Oil Company of KS, Inc.
Lease Name: Lohmann License No.: 31881
Quarter SW Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: D-21045

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 12/20/01
Subscribed and sworn to before me this 20th day of December
2001
Notary Public: Donna L May-Murray
Date Commission Expires: 2/7/04

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CMX, Inc. Lease Name: Albert Well #: 2
 Sec. 8 Twp. 35 S. R. 13 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION 12-26-01 COMPENSATED NEUTRON 2001 REC'D WICHITA	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED REPORT
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14 3/4"	10 3/4"	30#	220'	60/40 Poz	230	3% cc 2% gel
Surface	12 1/4"	8 5/8"	24#	800	A-con	150	1/4# cellflake
Production	7 7/8"	5 1/2"	15.5#	5442	50/50 Poz	240	10% salt 5# gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4870-4900	1500 gal DSFE, 76,000 lbs 12/20 sand	
		50,000 gal Delta Frac gel.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4950			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
11/3/01			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50	500	15	10:1	30°	

Disposition of Gas METHOD OF COMPLETION Production Interval **4870'-4900'**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-1B.) Other (Specify)

Daily Drilling Report

Well Name: Albert #2	API Code: 15-007-22672-0000	Ref Well: Albert #1
Location: SE SE SE 8 \ 35S \ 13W	Lease Name: Albert #2	Ref Loc: SW/4 - 9/ 35S/ 13
County / State: BARBER, KS	Field: Aetna	County: BARBER, KS
GL Level: 1575	Contractor: Duke Drilling Co.	GL Level: 1584
KB Level: 1583	Operator: CMX, Inc.	KB Level: 1592

Current Date 20-Dec-01

Page 1 of 2

Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Kanwaka Shale	3764	-2181	3773	-2181	0	
Heebner	4001	-2418	4013	-2421	3	
Lansing/KC	4215	-2632	4203	-2611	-21	
Lansing C	4347	-2764	4350	-2758	-6	
Kansas City	4490	-2907	4481	-2889	-18	
KC-I	4548	-2965	4540	-2948	-17	Fair to good show, 70 unit kick, 90% rec
Stark Shale	4669	-3086	4656	-3064	-22	50 unit kick w/ 90% recycle (Swope)
Hushpuckney	4698	-3115	4686	-3094	-21	
Hertha	4705	-3122	4693	-3101	-21	3' zone had good show, fair to good show
Marmaton	4758	-3175	4746	-3154	-21	
Mississippi	4868	-3285	4855	-3263	-22	
Viola	5344	-3761	5390	-3798	37	
Simpson Shale	5455	-3872	5500	-3908	36	
Simpson Sand	5460	-3877	5504	-3912	35	
RTD	5480	-3897	5675	-4083	186	

Daily Drilling Details Report

Date	Start Depth	Daily Remarks
8/17/2001	0	Moved in rotary tools, shut down for weekend.
8/20/2001	0	Spud 8:30am. Set 5 jts 10 3/4" x 30 # @ 220' w/230 sacks 60/40 Pozmix, 2% gel, 3% cc, 1/4# Flocele PD 2:30pm. Did circ. 1/4 degree @ 220'.
8/21/2001	255	Lossed circulation @ 255', waiting on Acid Services to set plug. 100sx plug with Thix-O-Tropic cement, let set 3 hrs, tag cement @ 150'. Drilled to 280' with full returns. Cap 5', lost fluid, 100 sx plug of same @ 300', let set 3 hrs.
8/22/2001	799	Drilling at 799' with full returns. Will set 8 5/8" @ approx. 900'. Drilled to 1330', TOH, set new 8 5/8" x 24# @ 797' with 150 sx A-common, good circulation to surface, PD @ 2:45AM 1/2 degree @ 1330'
8/23/2001	1330	1330' W.O.C.
8/24/2001	2080	Drilling @ 2080'. 1/2 degree @ 1830'.
8/25/2001	2647	Drilling @ 2647'. 1/2 degree @ 2291'.
8/26/2001	3204	Drilling @ 3204', 1/2 degree @ 2821'.
8/27/2001	3540	Drilling @ 3540', 3/4 degree @ 3318'.
8/28/2001	4290	Drilling @ 4290', 1 degree @ 3814'.
8/29/2001	4695	4695', circulating. Fair to good show of gas with 70 unit kick, 90% recycle in KC-I, 50 unit kick with 90% recycle in Swope. Preparing to run DST #1 in Swope from 4665'-4695'. Running above regional to everything else.
8/30/2001	4741	Drilling @ 4741, drilling towards Miss. 3' zone in the Hertha had a good show. Fair to good show of gas, trace of oil condensate.
8/31/2001	4930	Currently on final shut in of DST #2
9/5/2001		Perspective zones of interest: Viola 5368'-5384'; Lower Miss 5030'-5042'; Upper Miss 4866'-4950'; Hertha 4706'-4714'; Swope 4678'-4688'; KC-I 4548'-4554'. Set 5 1/2" casing @ 5442' with 240 sx 50/50 Pozmix, plugged down @ 9:11 A.M., float valve held, setting slips now. Complete returns, looks great.

DRILL STEM TEST RESULTS

ORIGINAL

Well Name: Albert #2	API Code: 15-007-22672-0000	Ref Well: Albert #1
Location: SE SE SE 8 \ 35S \ 13W	Lease Name: Albert #2	Ref Loc: SW/4 - 9/ 35S/ 13
County / State: BARBER, KS	Field: Aetna	County: BARBER, KS
GL Level: 1575	Contractor: Duke Drilling Co.	GL Level: 1584
KB Level: 1583	Operator: CMX, Inc.	KB Level: 1592

Current Date: 20 Dec 01 Page 2 of 2

DRILL STEM TEST RESULTS									
DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	8/29/2001	Swope	4665	4695	1897	1908	14-17	16-19	30-45-60-90
1st Open:		Strong blow, BOP in 40 sec.	2nd Open: GTS in 40 sec, to small to measure in 10 min, built to 6.8 MCF in 60 mins, still building.		Recovery:		10' of drilling mud IHP 2362-2263 FHP 2263, Temp 116.		
2	8/31/2001	Mississippi	4840	4930	1902	1884	72-98	82-100	30-45-30-60
1st Open:		Strong blow, GTS in 4", gauge 205 MCF in 30"	2nd Open: Stabilized at 267 MCF in 10" (Stabilized volume per computer 286 MCFGPD)		Recovery:		95' SGCM, IHP 2360. FHP 2279, Temp 124		

Casing History							
Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
10.75	30	API		surface	new	220	0
Cement Description: 230 sx, 60/40 Pozmix, 2% gel, 3% cc, 1/4# Flocele.							
8 5/8"	24			surface	new	797	0
Cement Description: 150 sx A-Common 1/4# Celloflakes							
5 1/2"	15.5#			production	new	5442	0
Cement Description: 240 sx 50/50 Pozmix							

RECEIVED
 DEC 26 2001
 NCC WICHITA

Well User ID : Albert #2
 Well Name : Albert #2
 Location : SE SE SE 8 / 35S / 13W
 County : BARBER, KS
 API Code : 15-007-22672-0000
 Operator : CMX, Inc.

Pumper :
 Field : Aetna
 District :
 Prospect :
 G.L. : 1575
 K.B. : 1583
 T.D. Drilled : 0

Spud Date :
 Comp. Date :
 Property Type : O&G
 Status : AC

RECEIVED

Completions Detail Report

KCC WICHITA

Date	Activity	Remarks
10/1/2001	Move in completion unit.	Rig up Clarke Well Service (Little John)-Csg swab 4000' of fluid from well; waiting on Log-Tech, Perforated Viola from 5368'-5382', 2s/ft, top ten feet of gun did not go off, ran in gun, perf top ten feet, ran collar locator to make sure perfs were in the right spot. Swab well down, no shows. S.I.
10/2/2001	Swabbing	Well on vacuum, ran swab, no fill up, ran 2 3/8" tubing to 5354', 165 jts. Picked up one joint. Rig up Acid Services, circulate hole full of 2% KC: water. Spot acid on bottom, pulled one joint acid with 1000 gal 15% MCA pressure to 1500#, broke back, increased rate to 4.5 bbls per min, treated @ 1200#, pumped 20 bbls over flush, ISIP 500#, 350# in 15 mins. Flow well to tank for 15 mins, swab well to tank, recovered 50 bbls with a show of oil on top of each swab run. Casing on vacuum, recovered 108 bbls. Tubing on vacuum, no pressure on csg, S.I.
10/3/2001		Tbg pressure, 5#, made one swab run, recovered 100' of oil, pulled tubing, will set CIBP and perforate Miss. Perforated Miss from 4868'-4894' 2s/ft, ran tubing, set tubing @ 4850'. Swab hole, had show of gas, natural.
10/4/2001		Did not get SIP, forgot to close casing. Had blow on it this am. Preparing to acidize.
10/5/2001		Acidized with 200 gals of FE & MCA acid with 72 ball feelers. Circulate acid across perfs, broke @ 1100, Avg treating pressure 3.8 bbls/m @ 1200 # with slight to fair ball action, ISIP 100#, vacuum in 3", well kicked off flowing after 12 runs, 12 hr SIP, 1330 # TP, 1550 # CP. Est. volume: 300,000 with good show of oil. Will frac with Halliburton on Saturday morning.
10/6/2001		1600 CP, 1450 TP, Blew well down, good show of oil & gas, pump 60 bbls KCL treated water down tubing to kill well, pull 49 stands, WFKOF up casing. Pump 70 bbls KCL treated water to kill well; pull rest of tubing; rig up Halliburton, frac well 57,000 gallons of Delta frac 33% gel & 75,000 lbs of sand, 12/20 sd, Avg treating pressure, 890 #, 30 BPM; ISIP 601, 15 mins, 492#, 10-445#, 15-405.
10/8/2001		Well on vacuum, ran 151 jts, did not tag sand, pulled 2 jts, swabbed well, fluid level 400' on first run, swabbing off seating nipple, fluid level 650' on 2nd run. 3:30pm well flowing to tank, recovered 154 bbls; swabbing. From 4:05 to 5:05 54 bbls load water on 38/64th choke. 2nd hour 46 bbls load water on 28/64th choke, 400 TP 480 CP. 7:05 45 load water show of oil, 460 TP, 820 CP. 820 TP 1480 CP (flow pressures) S.I. @ 9:30 pm
10/9/2001		1690 TP, 1650 CP. Hooking up to test.
10/10/2001		Corrected SIP is 660 # TP & CP as recorded by digital gauge. Hooked up well to test separator & prover, flowed 1,203 MCF for 5 hrs. with 1525 FCP, 1210 FTP. Recovered 21 bbls oily frac water. Shut in, waiting on pipeline connection.
11/7/2001		Put into production and hooked up to pipeline.

Well Perforation History

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
10/2/2001	Viola		5368	5382	2	
10/3/2001	Mississippi		4868	4894	2	

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
10.75	30	API		surface	new	220	0

Cement Description: 230 sx, 60/40 Pozmix, 2% gel, 3% cc, 1/4# Flocele.

ORIGINAL

Albert #2

Completion Report

12/20/2001

Well User ID : Albert #2
 Well Name : Albert #2
 Location : SE SE SE 8 / 35S / 13W
 County : BARBER, KS
 API Code : 15-007-22672-0000
 Operator : CMX, Inc.

Pumper :
 Field : Aetna
 District :
 Prospect :
 G.L. : 1575
 K.B. : 1583
 T.D. Drilled : 0

Spud Date :
 Comp. Date :
 Property Type : O&G
 Status : AC

8 5/8" 24	surface	new	797	0
-----------	---------	-----	-----	---

Cement Description: 150 sx A-Common 1/4# Celloflakes

5 1/2" 15.5#	production	new	5442	0
--------------	------------	-----	------	---

Cement Description: 240 sx 50/50 Pozmix

RECEIVED

DEC 26 2001

ACC WICHITA



ORIGINAL

COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

<i>Bill to:</i>		14800000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202			108088	8/27/01	3844	8/21/01
Service Description						
Cement						
			Lease		Well	
			Albert		2	
AFE		CustomerRep		Treater		Well Type
		Doug McGinnis		D. Scott		New Well
			Purchase Order		Terms	
					Net 30	

RECEIVED
 DEC 26 2001
 KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	THIXOTROPIC BLEND CEMENT	SK	100	\$15.10	\$1,510.00
C310	CALCIUM CHLORIDE	LBS	254	\$0.75	\$190.50
D101	COMMON CEMENT	SK	100	\$10.25	\$1,025.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	1	\$3.00	\$3.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	705	\$1.25	\$881.25
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total:		\$4,709.75
Discount:		\$687.68
Discount Sub Total:		\$4,022.07
Tax Rate: 5.90%	Taxes:	\$0.00
<i>(T) Taxable Item</i>	Total:	\$4,022.07

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL 03844

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 8-21-01	Lease Albert	Well # 2	Legal 835-13
Customer ID	County Barber	State KS	Station Pratt KS
Depth 2210' + 315'	Formation Lost Circ 2250'	Shoe Joint N/A	
Casing 70 3/4	Casing Depth 220'	TD 250	Job Type Lost Circ New Well
Customer Representative Doug McQuinn		Treater D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by <i>D. McQuinn</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	100ski	Thixotropic Cmt ✓				
C310	294 lb	Calcium Chloride ✓				
D101	100ski	Common Cmt ✓				
RECEIVED						
DEC 26 2001						
KCC WICHITA						
E107	300sk	Cmt Serv Charge				
E100	1ca	UNITS 1 way MILES 7.5				
E104	705tm	TONS 1 way MILES 7.5				
R400	1ca	EA. Pump Chg PUMP CHARGE				
Discounted Price =				4022.07		
Plus Tax						



ORIGINAL
COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		14800000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202			108089	8/27/01	3900	8/23/01
Service Description						
Cement						
Lease				Well		
Albert				2		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Bob Moorehead	D. Scott	New Well		Net 30	

RECEIVED

DEC 20 2001

KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	'A-CON' BLEND	SK	150	\$13.50	\$2,025.00
C310	CALCIUM CHLORIDE	LBS	282	\$0.75	\$211.50
C195	CELLFLAKE	LB	37	\$1.85	\$68.45
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	529	\$1.25	\$661.25
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$4,921.20

Discount: \$1,377.94

Discount Sub Total: \$3,543.26

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$3,543.26

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			
Date 8-23-01	Lease Albert	Well # 2	Legal 8-35-13	03900
Customer ID	County Barber	State KS	Station Pratt KS	
CMX Inc	Depth 504 800'	Formation 76" Gal Pipe = 800	Shoe Joint 44.1-	
	Casing 8 5/8	Casing Depth 800	TD 898	Job Type SURFACE New Well
RECEIVED	Customer Representative Bob Moorehead	Treater D. Scott		
DEC 26 2001				
KCC WICHITA				
AFE Number	PO Number	Materials Received by x Robert Moorehead		

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 sks	A-Con Cmt Blend ✓				
C310	282 lbs	Calcium Chloride ✓				
C195	37 lbs	Cellulose ✓				
F133	1 ca	Top 8 5/8 Swiper Plug ✓				
F203	1 ca	ISFV w/FIT 8 5/8 ✓				
R701	1 ca	Cmt Head Rental				
E107	150 sks	Cmt Serv Charge				
E100	1 ca	UNITS 1 way MILES 75				
E104	529 tm	TONS 1 way MILES 75				
R202	1 ca	EA 501'-1000' PUMP CHARGE				
Discounted Price = 3543.26						
Plus Tax						

RECEIVED

DEC 26 2001

ORIGINAL

TREATMENT REPORT

03590



KCC WICHITA

Customer ID	Date
Customer: CMX Inc	8-23-01
Lease: Albert	Lease No.
	Well # 2

Field Order: 03900	Station: Pratt KS	Casing: 8 5/8	Depth: 800	County: Barber	State: KS
Type Job: 8 5/8	New Well		Formation: Total Pipe = 800	Legal Description: 8-35-13	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft		Acid: 130 sks A-Co1		RATE	PRESS	ISIP
Depth: 800'	Depth: 860' RBTP	From	To	Pre Pad: 2 bbls 1/4 Cell/Plate	Max		1000	5 Min.
Volume: 42.2	Volume	From	To	Pad: 1.80 13.5 spg	Min			10 Min.
Max Press: 1000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	48 Bbls FL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush: 48 Bbls Disp	Gas Volume			Total Load

Customer Representative: Bob Moorehead	Station Manager: Dave Autry	Treater: D Scott
Service Units: 106 35 57 38 70		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2330					On loc w/ Trk's Safety mtg ISFV 4/ Fill Top S. J. Csg on Bottom 800' Drop Ball + Circ w/ Rig
0218	400		48	4	Mix Cmt @ 13.5 spg 150 sks
0235	0			0	Finish mixing Cmt
0238	360			5	Chose In + Release Plug St Disp w/ H2O
0243	800		48	0	Plug Down + psi Test Csg
0245	0				Release psi Held Good Circ During Job
					Jet Cellar Good Cmt
					Job Complete Thank you Scotty



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		14800000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202			108074	8/23/01	3843	8/20/01
Service Description						
Cement						
			Lease	Well#		
			Albert	2		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Rich Wheeler	D. Scott	New Well		Net 30	

RECEIVED
 DEC 26 2001
 KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	230	\$8.25	\$1,897.50
C310	CALCIUM CHLORIDE	LBS	594	\$0.75	\$445.50
C195	CELLFLAKE	LB	58	\$1.85	\$107.30
F144	WOODEN CEMENT PLUG, 10 3/4"	EA	1	\$117.00	\$117.00
E107	CEMENT SERVICE CHARGE	SK	230	\$1.50	\$345.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	743	\$1.25	\$928.75
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00

Sub Total: \$4,496.05

Discount: \$935.34

Discount Sub Total: \$3,560.71

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$3,560.71

PAID
 23768
 9/12/08

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
U3843

FIELD ORDER

INVOICE NO.		Subject to Correction	
Date 8-20-01	Lease Albert	Well # 2	Legal 8-35s-13w
Customer ID	County Barber	State KS	Station Pratt KS
CHARGE CMX, Inc RECEIVED DEC 26 2001 KCC WICHITA	Depth 30ppf	Formation TP = 220'	Shoe Joint 10' Requested
	Casing 10 3/4	Casing Depth 220	TD 220
	Job Type Surface New Well	Customer Representative Rich Wheeler	Treater D Scott

AFE Number	PO Number	Materials Received by <i>Rich Wheeler</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	230 sks	60/40 Poz Cmt ✓				
C310	594 lbs	Calcium Chloride ✓				
C195	58 lbs	Cellulose ✓				
E144	1 ca	10 3/4 Top Wood Plug ✓				
E107	230 sks	Cmt Serv Charge				
E100	1 ca	UNITS way MILES 75				
E104	743 tm	TONS way MILES 75				
R760	1 ca	EA. 0-300' PUMP CHARGE				
Discounted Price =				3560.71		
Plus Tax						



HALLIBURTON®

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Wire Transfer Information

Account Number:

ABA Routing Number:

Invoice Date: September 05, 2001

Invoice Number: 91100751

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
 Liberal, KS 67905-1598
 US
 Tel: (620)624-3879
 Fax: (620)624-9745

RECEIVED
 DEC 26 2001

Well Name: CMX INC ALBERT #2, BARBER
 Ship to: HARDTNER, KS 67057
 BARBER

Job Date: September 05, 2001
 Cust. PO No.: N/A
 Payment Terms: Net due in 20 days
 Quote No.: 20764491
 Sales Order No.: 1498747

TO:

CMX INC
 150 NORTH MAIN SUITE 1026
 WICHITA KS 67202
 USA

KCC WICHITA

Manual Ticket No.:
 Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
 Mode of Transportation: Z1
 Ultimate Destination Country: US
 Customer Account No.: 316054

Contract No.:
 Contract from:
 Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1	JOB					
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	200	MI		5.03	1006.00	402.40	603.60
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	200	MI		2.96	592.00	236.80	355.20
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	5,500	EA		3,325.00	3,325.00	1,330.00	1,995.00
132	PORT. DAS W/CEMWIN:ACQUIRE W/H 045-050 NUMBER OF DAYS	1	JOB		916.00	916.00	366.40	549.60
*74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1	EA	733.00		733.00	293.20	439.80
*100003639	CHEMICAL - HALLIBURTON SUPER F 516.00114 / CHEMICAL - HALLIBURTON SUPER FLUSH	12	SK		163.00	1,956.00	782.40	1,173.60



HALLIBURTON®

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

RECEIVED

DEC 26 2001

KCC WICHITA

Continuation

ORIGINAL

Invoice Date: September 05, 2001

Invoice Number: 91100751

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100078075	SHOE ASSY - FORM PACKER - 5-1/2 80855.137 / SHOE ASSY - FORM PACKER - 5-1/2 8RD - / 7 IN. OD PKR - FLAPPER VALVE TYPE	1	EA		4,372.50	4,372.50	1,093.12-	3,279.38
*100078046	FILUP ASSY.1.250 ID,FORM PKR S FILLUP ASSY - 1.250 ID - FORM PKR SHOE / FILLUP ASSY - 1.250 ID - FORM PKR SHOE	1	EA		121.00	121.00	48.40-	72.60
*100004492	CENTRALIZER ASSY - TURBO - API 40 806.60122 / CENTRALIZER ASSY - TURBO - API - / 5-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	14	EA		93.56	1,309.84	523.94-	785.90
*100003729	CHEM-CLAYFIX II - HALTANK 314-163 516.00472 / CHEMICAL - CLAYFIX II - IN HAL TANK / BULK SHIPMENTS - FRESNO, TX. - / 8.4545 LBS. PER GAL.	11	GAL		48.26	530.86	212.34-	318.52
*12302	SBM 50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	255	SK		14.47	3,689.85	1,475.94-	2,213.91
*100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	11	SK		54.23	596.53	238.61-	357.92
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,275	LB		0.79	1,007.25	402.90-	604.35
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	108	LB		10.32	1,114.56	445.82-	668.74
*100003695	CHEM. SALT,CEM GR.BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	1,203	LB		0.25	300.75	120.30-	180.45

INVOICE RECEIVED

Continuation



HALLIBURTON®

DEC 26 2001

ORIGINAL

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

KCC WICHITA

Invoice Date: September 05, 2001

Invoice Number: 91100751

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	312	CF		2.82	879.84	351.94	527.90
*76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,254	MI		1.72	2,156.88	862.75	1,294.13
	1.00	ton						
Total						24,607.86	9,187.26	15,420.60
Sales Tax - State								583.95
Sales Tax - County								60.71
Sales Tax - City/Loc								119.18
INVOICE TOTAL								16,184.44 US Dollars

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



RECEIVED

DEC 26 2001

ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 1498747 KCC WICHITA Sales Order Date: September 04, 2001

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003639	CHEMICAL - HALLIBURTON SUPER FLUSH 516.00114 / CHEMICAL - HALLIBURTON SUPER FLUSH	12	SK		163.00	1,956.00	782.40-	1,173.60
100078075	SHOE ASSY - FORM PACKER - 5-1/2 8RD - 80855.137 / SHOE ASSY - FORM PACKER-- 5-1/2 8RD - / 7 IN. OD PKR - FLAPPER VALVE TYPE	1	EA		4,372.50	4,372.50	1,093.12-	3,279.38
100078046	FILUP ASSY,1.250 ID,FORM PKR SHOE FILLUP ASSY - 1.250 ID - FORM PKR SHOE / FILLUP ASSY - 1.250 ID - FORM PKR SHOE	1	EA		121.00	121.00	48.40-	72.60
100004492	CENTRALIZER ASSY - TURBO - API 40 806.60122 / CENTRALIZER ASSY - TURBO - API - / 5-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	14	EA		93.56	1,309.84	523.94-	785.90
12302	SBM 50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	255	SK		14.47	3,689.85	1,475.94-	2,213.91
100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	11	SK		54.23	596.53	238.61-	357.92
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,275	LB		0.79	1,007.25	402.90-	604.35
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	108	LB		10.32	1,114.56	445.82-	668.74
100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE -	1,203	LB		0.25	300.75	120.30-	180.45



Halliburton Energy Services, Inc.

KCC WICHITA

Sales Order Number: 1498747

Sales Order Date: September 04, 2001

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
3965	BULK HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI 500-207 NUMBER OF EACH	312	CF		2.82	879.84	351.94-	527.90
76400	ZI MILEAGE.CMT MTLs DEL/RET MIN 500-306 / MILEAGE.CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,254	MI		1.72	2,156.88	862.75-	1,294.13
100003729	CHEM-CLAYFIX II - HALTANK 314-163 516.00472 / CHEMICAL - CLAYFIX II - IN HAL TANK / BULK SHIPMENTS - FRESNO, TX. - / 8.4545 LBS. PER GAL.	11	GAL		48.26	530.86	212.34-	318.52
SALES ORDER AMOUNT						24,607.86	9,187.26-	15,420.60
Sales Tax - State								583.95
Sales Tax - County								60.71
Sales Tax - City/Loc								119.18
SALES ORDER TOTAL								16,184.44 US Dollars

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X _____
Customer Signature: X _____



RECEIVED

DEC 26 2001

ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 1498747 KCC WICHITA Sales Order Date: September 04, 2001

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
3965	BULK HANDLE&DUMP SVC CHRГ, CMT&ADDITIVES,ZI 500-207 NUMBER OF EACH	312	CF		2.82	879.84	351.94-	527.90
76400	ZI MILEAGE,CMT MTLС DEL/RET MIN 500-306 / MILEAGE,CMTG MTLС DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,254	MI		1.72	2,156.88	862.75-	1,294.13
100003729	CHEM-CLAYFIX II - HALTANK 314-163 516.00472 / CHEMICAL - CLAYFIX II - IN HAL TANK / BULK SHIPMENTS - FRESNO. TX. - / 3.4545 LBS. PER GAL.	11	GAL		48.26	530.86	212.34-	318.52
SALES ORDER AMOUNT						24,761.57	9,248.74-	15,512.83
Sales Tax - State								588.46
Sales Tax - County								61.27
Sales Tax - City/Loc								120.11
SALES ORDER TOTAL								16,282.67 US Dollars

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X
Customer Signature: X

Robert Moorhead

REGION NORTH AMERICA LAND	HWA / COUNTRY USA	SDA / STATE KS	COUNTY BARBER
MBU ID / EMPL # MCL13103 106304	H.E.S. EMPLC TYCE LAVIS	PSL DEPARTMENT Cementing Services	
LOCATION LIBERAL KS	COMPANY CMX INC	CUSTOMER REP / PHONE BOB MOOREHEAD 1-620-672-7737	
TICKET AMOUNT \$16,282.67	WELL TYPE 01	API/WVI # 15-007-22672-0000	
WELL LOCATION LAND WEST HARDTNER	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Description Cement Production Casing
LEASE NAME ALBERT	Well No. 2	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	9.0			
Fredrick S 106114	9.0			
Rodriguez S 230014	9.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	200			
54029-75821	100			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe Form Packer	1	HOWCO
Centralizers FM	14	HOWCO
Top Plug 3W LD	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp LD BAFFLE	1	HOWCO
Weld-A		
Guide Shoe		
BTM PLUG		

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	9/4/01	9/5/01	9/5/01	9/5/01
Time	2100	0130	0800	0900

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	new	15.5	5 1/2		0	5,430	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/5		9/5		CEMENT 5 1/2 L.S.
Total		Total		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 22	Cement Left in Pipe Reason	SHOE JOINT

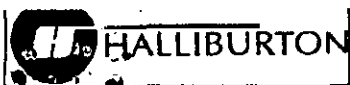
Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	255	PREMIUM 50/50	BULK	5%CALSEAL, 5# GILSONITE, 10% SALT, .5% HALAD-322	5.68	1.37	14.20

Summary

Circulating Breakdown	Displacement	Preflush: BBI	22.00	Type: H20 & SF
	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl -Gal
Average Shut In: Instant	Frac. Gradient 5 Min.	Treatment: Gal - BBI		Disp: Bbl
	15 Min.	Cement Slurry BBI	62.0	
		Total Volume BBI	213.00	

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *Robert Moorehead*
 SIGNATURE



Halliburton Energy Services, Inc.
Houston, Texas 77056

Order Number

1498747

ORIGINAL

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with 4 columns: Well No., Farm or Lease, County, State, Well Permit Number, Customer, Well Owner, Job Purpose. Values include Well No. 2, Farm or Lease ALBERT, County BARBER, State KS, Well Permit Number 15-007-22672-0000, Customer CMX INC, Well Owner CMX INC, Job Purpose Cement Production Casing.

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

- loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all other officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policies. Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

RECEIVED
DEC 26 2001
KCC WICHITA

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

Robert Moorhead
CUSTOMER Authorized Signatory

DATE: 9-5-01

TIME: 0200

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1498747

Robert Moorhead
CUSTOMER Authorized Signatory