

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

From
Confidential

Operator: License # 3532
Name: CMX, Inc.
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Purchaser: One OK
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

CONFIDENTIAL

Wellsite Geologist: Douglas H. McGinness II
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED

JUL 10 2001

CONSERVATION DIVISION

KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-24-01 4-9-01 5-7-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22646-0000
County: Barber
SW SW SW Sec. 9 Twp. 35 S. R. 13 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Albert Well #: 1
Field Name: Aetna Gas Area

Producing Formation: Mississippi
Elevation: Ground: 1584 Kelly Bushing: 1592
Total Depth: 5675 Plug Back Total Depth: 5656
Amount of Surface Pipe Set and Cemented at 224 Feet
Cement Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APR 18 8.19.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 210 bbls
Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: May SWDW License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7/9/01
Subscribed and sworn to before me this 9th day of July, 2001
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/04

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL Side Two

ORIGINAL

Operator Name: CMX, Inc. Lease Name: Albert Well #:
Sec. 9 Twp. 35 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Release

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top and Datum) Sample
Name Top Datum
SEE ATTACHED

AUG 1 2001
From Confidential

List All E. Logs Run:

KCC

JUL 0 2001

CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows include perforations 5096-5100 and 4542-4550.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

CONFIDENTIAL

ORIGINAL

Formation Name	Elec. Top 1	Geologic Comments
Chase	2106	11 +
Wabaunsee	3035	11 +
Kanwaka Shale	3773	17 +
Elgin	3812	absent in control well
B/Elgin	3963	absent in control well
Heebner	4013	12 +
Toronto	4037	absent in control well
Lansing	4203	90 +
Kansas City	4486	49 +
Drum	4540	49 +
Stark Shale	4656	52 +
Swope Limestone	4663	52 +
Hushpuckney	4682	52 +
Hertha Limestone	4690	52 +
B/KC	4731	55 +
Pawnee	4813	57 +
Mississippi	4851	67 +
Kinderhook Sand	5261	22-
Woodford	5297	absent in control well
Maquoketa	5337	absent in control well
Viola	5390	absent in control well
Simpson Shale	5498	absent in control well
Upper Simpson Sand	5504	absent in control well
Lower Simpson dolomitic Sand	5637	absent in control well
Arbuckle	5671	No test worthy shows below Miss.

KCC

JUL 09 2001

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 10 2001

CONSERVATION DIVISION

Release
AUG 19 2003
From
Confidential

Well User ID : Albert #1
 Well Name : Albert #1
 Location : SW/4 9 / 35s / 13w
 County : BARBER, KS
 API Code :
 Operator : CMX, Inc.

Pumper :
 Field : Aetna
 District :
 Prospect :
 G.L. : 1584
 K.B. : 1592
 T.D. Drilled : 0

Spud Date :
 Comp. Date :
 Property Type : O&G
 Status : AC

CONFIDENTIAL

ORIGINAL

KCC

RECEIVED
 KANSAS CORPORATION COMMISSION

Completions Detail Report

Date	Activity	Remarks
4/26/2001		Mi Clarke & spot rig.
4/27/2001		8:00 AM RU rig. PU new Varel 4 7/8" bit, scraper, 147 jts 2 3/8 EUE tubing & TIH. Clarke filled circ tank with fresh water. Jayhawk Supply delivered 22 jts (713 thrds off) of new TSI 2 3/8" EUE, 4.7", JE tubing (Shinoh Steel). RU Clarke's reverse drlg equipment. Drld DV tool in 3 hrs & tested casing/DV tool to 610#- OK, PU 27 jts & tagged PBD @ 5647'. LD 1 jt & closed in well. SION 7:30PM.
4/30/2001		8:00 AM Displaced hole w/2% kel water. Clarke furnished kel water. POOH w/tbg, scraper & bit (bit is OK for re-run). Removed 5 1/2" hd & installed 5 1/2" orbit valve. Log-Tech ran CBL. PBD 5656'. TOC 3740' & 4890'. DV Tool @ 4768'. Due to the questionable quality of the CBL, another CBL was run with different tools & truck. Released crew @ 6:15 PM. Finished 2nd CBL @ 8 PM. Clarke delivered swab tank.
5/1/2001		8:00 AM Log-Tech perforated Miss. 5096'-5100' (OH Log) with 4s/ft/36 gram/90 degree phasing. No change in FL @ 425'. Installed 5 1/2" hd. TIH w/Midcon's rental Model R PKR, SSN & 156 jts 2 3/8" EUE tubing. Set PKR @ 5062'. Swabbed to SSN recovering 18.7 BLW & got a show of gas on last pull. SI 1 hr & tubing had a small blow of gas (est 20 MCFD). Found 150' of fluid containing drly mud. Have recovered 21 bbls (load was 19.5 bbls to SSN). RU Acid Services & acidized Miss 5096'-5100' perforations w/500 gals 15% MCA. Min R 1/4 BPM. Aug R 1 1/2 BPM. Max R 2 1/4 BPM. Min IP 500#. AIP 1000#. Max IP 1300#. ISIP 1000#. 5 min SIP 400#. 10 min SIP 150#. 15 min SIP 25#. 17 min SIP vac. Total load 33 bbls. Displaced acid w/2% KCL water. Swabbed 1 hr recovering 39 BF w/fair-good show of gas. Acid is spent & mixed with salt water. SION 8:00 PM.
5/2/2001		8:00 AM TSIP 180#. CSIP-PKR. FI @ 3000'. Made one run & pulled 1200' of SW (water S.G. 1.08-est.) 65,000 chlorides). Released model R Pkr & equalized tubing/casing. POOH & LD 34 jts tubing & PKR (released PKR). Log-Tech set a CIBP @ 5006'. SION 1:30 PM. Released Clarke's drilling equipment. Note: Will run Vann TCP gun tomorrow AM.
5/3/2001		Casing swabed to 4000'.
5/4/2001		8:00 AM TIH w/ 8' Vann TCP gun, 4' tubing sub, 1 jt tubing, fill disk, perforated sub, SSN, 1 jt tubing, 4' RA marker tubing sub & 137 jts tubing. Log-Tech correlated TCP gun depth. PU 8' tubing sub & spotted TCP gun w/charges (4s/ft/32 gram/90 degree phasing) @ 4542'-4550' using total of 139 jts 2 3/8" EUE tubing & (4', 4', 8') tubing subs. Landed SSN @ 4502', perforated sub/fill disk @ 4503', top of TCP gun @ 4530' & bottom of TCP gun @ 4551'. (see attached for flow test)
5/7/2001		1600 psi SITP, 1520 psi SICP. Note: Will flow well today for a short while to make sure perforations are clean.

JUL 09 2001

JUL 10 2001

CONFIDENTIAL

CONSERVATION DIVISION

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
5 1/2"	15.5#	API		production	new	0	0
10.75	32	API		surface	new	224	0

Cement Description:

230 sx 60/40 Pozmix 2% gel, 3% cc

Release
 AUG 19 2003
 From
 Confidential

Well Name: **Albert #1** API Code: Ref Well: **#1 Bar Boot**
 Location: **SW/4 9 \ 35S \ 13W** Lease Name: **Albert #1** Ref Loc: **1430' FSL 3280' F**
 County / State: **BARBER, KS** Field: **Aetna** County: **BARBER, KS**
 GL Level: **1584** Contractor: **Duke Drilling Co.** GL Level: **1581**
 KB Level: **1592** Operator: **CMX, Inc.** KB Level: **1593**

CONFIDENTIAL

Current Date **25-May-01**

Page 2 of 3

3/30/2001 4177 Drilling @ 4177' @ 7:30am. Circulate for samples @ 4222'. Preparing to run DST #1 in Lansing, had 180 unit gas kick in oolitic/oolimoldic limestone, fair to good show of gas, fair to good porosity. DST #1 from 4200-4222', should be on bottom shortly after 4:00PM, short trip, condition hole & strap drill pipe for DST #1.

4/2/2001 4670 Running DST #3 from 4646'-4670'.

4/3/2001 4878 Drilling ahead to 4910' to run DST #4. Going to cut another 40-50' and take a look to see if there is anything there to test, otherwise going to top of Viola (11:00 PM).

4/4/2001 5013 Drilling @ 5013' in Mississippi heading towards Viola.

4/5/2001 5058 Drilling @ 5058', TI after surveys. Had a Lower Mississippi porosity break. 5135' Circulating for samples. After DST #5 will run a mini displacement.

4/6/2001 5135 5135'. Conditioning hole, getting ready to run a mini displacement. The test had the appearance that there was more than one zone that influenced the results. Changing the logging program. Will run Reeves Wireline Dual Induction, Compensated Neutron, PDS/Caliper, Compensated Sonic log, Vector Porosity & Vector Induction, Structural Dip Meter Log.

4/7/2001 5300 Drilling @ 5300'.

4/8/2001 5470 Drilling @ 5470'.

4/9/2001 5669 Will be logging later today and running casing tomorrow. Straight hole @ 5675' 1/4 degree.

4/10/2001 5675 Going in hole with drill pipe, will run production casing today. Straight hole @ 5675 1/4 degree. Appears that the Mississippian mounded in the cowley which created the structure on top; The middle section of the Viola from 4513-4570 calculates potential production, small show of hydrocarbs in samples; The Lower Mississippi from 5096 to 5112 calculates productive with a definate water contact at 5127-5150. Upper Mississippi from 4864-4878 calculates productive. Swope from 4663-4667 calculates productive. Drum from 4539-4556 calculates productive. Appears to be pay in the Lansing "A" from 4207-4209 with a hard limestone streak seperating the known water bearing porosity below. Deviation: Appears we have a dog leg, because the bottom is back to being essentially vertical. Right below the Drum we started to deviate, backed off the weight and TD was back to normal. (info from borehole directional survey) 3800'-1.8; 4200'-0.9; 4350'-2.6; 4400'-1.6; 4448'-4.2; 4500'-2.4; 4550'-4.4; 4700'-3.8; 4850 to 5100'-5.5 to 6; downhole to TD-0.6. Direction is going SW. 30' south and 30' west.

ORIGINAL

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 10 2001

CONSERVATION DIVISION

KCC

JUL 09 2001
CONFIDENTIAL

DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	3/30/2001	Lansing	4200	4222	1504	1380	520-37	588-577	15-60-30-60
1st Open:	Strong blow, GTS 2.5", 1778 MCF in 5", decreased to 1546 MCF in 15".		2nd Open:	2097 MCF in 5" decreased and stabilized @ 707 MCF in 30"		Recovery:	410' SMCSW, 105,000 ppm chlorides, 116 Temp.		
2	4/1/2001	Drum	4530	4565	1821	1821	282-45	422-493	15-60-30-150
1st Open:	Strong blow, GTS 3", 1662 MCF in 5", 2503 MCF in 3"		2nd Open:	2532 MCG in 10", 3025 MCF in 30", computer read out 3205 MCF		Recovery:	35' GCM Temp: 105		
3	4/2/2001	Swope Limestone	4646	4670	1913	1912	25-17	18-32	30-60-60-120
1st Open:	Strong blow, GTS 27"		2nd Open:	Approx 15,000 in 5", gradually building, final gas measure in 60" was 22.9 MCF		Recovery:	20' GCM. Temp 111		
4	4/3/2001	Mississippi	4835	4910	1385	1760	48-53	37-38	30-60-45-120
1st Open:	Strong blow, GTS in 8", flowed 7.84 MCF		2nd Open:	Flowed 27.3 MCF end of 2nd period		Recovery:	55' Drilling mud Temp: 126		
5	4/5/2001	Lower Mississippi	5085	5135	1154	998	483-69	679-896	30-60-60-120
1st Open:	Strong blow, GTS 8", 27.3 MCG in 10", 40.6 MCF in 30".		2nd Open:	Too small to measure, 61.1 MCF in 40", 90.8 MCG in 50", 89.2 MCF in 60"		Recovery:	360' Muddy water 60% water 30% mud, 1520' Gassy SW, Temp 129; RW .095 @ 52 degrees, chlorides 122,000 on water recovery		

From Confidential

Well Name: Albert #1	API Code:	Ref Well: #1 Bar Boot
Location: SW/4 9 \ 35S \ 13W	Lease Name: Albert #1	Ref Loc: 1430' FSL 3280' F
County / State: BARBER, KS	Field: Aetna	County: BARBER, KS
GL Level: 1584	Contractor: Duke Drilling Co.	GL Level: 1581
KB Level: 1592	Operator: CMX, Inc.	KB Level: 1593

Current Date **25-May-01**

Page 3 of 3

Casing History

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Brand</u>	<u>Type</u>	<u>Condition</u>	<u>Set Depth</u>	<u>Footage</u>
5 1/2"	15.5#	API	CONFIDENTIAL	production	new	0	0 ORIGINAL

Cement Description:

10.75	32	API		surface	new	224	0 .
-------	----	-----	--	---------	-----	-----	-----

Cement Description: 230 sx 60/40 Pozmix 2% gel, 3% cc

KCC

JUL 09 2001

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 10 2001

CONSERVATION DIVISION

Release
AUG 19 2003
From
Confidential

Daily Drilling Report

DRILLING REPORT

Well Name: Albert #1	API Code:	Ref Well: #1 Bar Boot
Location: SW/4 9 \ 35S \ 13W	Lease Name: Albert #1	Ref Loc: 1430' FSL 3280' F
County / State: BARBER, KS	Field: Aetna	County: BARBER, KS
GL Level: 1584	Contractor: Duke Drilling Co.	GL Level: 1581
KB Level: 1592	Operator: CMX, Inc.	KB Level: 1593

Current Date **25-May-01**

Page 1 of 3

Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Stotler Limestone	3149	-1557	3163	-1570	13	
Kanwaka Shale	3770	-2178	3793	-2200	22	
Elgin Sst	3815	-2223	3830	-2237	14	
Oread	3972	-2380	3998	-2405	25	
Heebner	4004	-2412	4030	-2437	25	
Toronto Lst	4018	-2426	0	1593	-4019	absent in control well
Douglas	4089	-2497	0	1593	-4090	absent in control well
Lansing	4198	-2606	4294	-2701	95	
Kansas City	4477	-2885	4533	-2940	55	
Drum	4536	-2944	4592	-2999	55	
Stark Shale	4652	-3060	4708	-3115	55	
Swope Limestone	4655	-3063	4711	-3118	55	
Hushpuckney	4679	-3087	4735	-3142	55	
Hertha Limestone	4684	-3092	4740	-3147	55	
B/KC	4726	-3134	4782	-3189	55	
Marmaton	4741	-3149	4797	-3204	55	
Pawnee	4808	-3216	4864	-3271	55	
Ft. Scott	4829	-3237	4885	-3292	55	
Cherokee	4841	-3249	4904	-3311	62	
Mississippi	4856	-3264	4919	-3326	62	Good shows
Lower Mississippi	5090	-3498	0	1593	-5091	Good Shows, absent in control well
Kinderhook Sand	5146	-3554	5240	-3647	93	
Viola	5330	-3738	0	1593	-5331	absent in control well
Simpson Shale	5439	-3847	0	1593	-5440	absent in control well
Upper Simpson Sa	5496	-3904	0	1593	-5497	absent in control well
Lower Simpson doi	5629	-4037	0	1593	-5630	absent in control well
Arbuckle	5653	-4061	0	1593	-5654	No test worthy shows below Miss.
RTD	5675	-4083	5300	-3707	-376	
LTD	5676	-4084	5300	-3707	-377	Tops generally downhole 4'

CONFIDENTIAL

KCC

JUL 09 2001

ORIGINAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2001

CONSERVATION DIVISION

Daily Drilling Details Report

Date	Start Depth	Daily Remarks
3/13/2001		Inslie Dozer Service dug pits and made location.
3/15/2001		File Intent to Drill. Duke planning on moving in and spudding at the end of this month.
3/24/2001	0	Spud 6:15 PM, Set 5 jts. 10 3/4" x 32# @ 224' with 230 sacks, 60/40 Pozmix, 2% gel, 3% cc. PD 12:30 AM 1/4 degree deviation @ 225'.
3/25/2001	225	WOC
3/26/2001	1730	Drilling @ 1730'.
3/27/2001	2412	Drilling @ 2412'. 3/4 degree deviation @ 1875'.
3/28/2001	3031	Drilling @ 3031'. 1/2 degree deviation @ 2567'.
3/29/2001	3630	Drilling @ 3630, displacing mud system. 4:30P.M. circulating. Does not appear to have any shows.

Release

AUG 19 2003

From

Confidential

COPY



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202 14800000 CONFIDENTIAL KCC JUL 09 2001 CONFIDENTIAL	Invoice	Invoice Date	Order	Order Date	
	104017	4/13/01	3361	4/10/01	
	Service Description				
	Cement				
	Lease		Well		
	Albert		1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Bob Moorhead	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	'A-CON' BLEND	SK	140	\$13.50	\$1,890.00
C310	CALCIUM CHLORIDE	LBS	263	\$0.75	\$197.25
C322	GILSONITE	LB	700	\$0.55	\$385.00
C196	FLA-322	LB	98	\$7.25	\$710.50
C243	DEFOAMER	LB	13	\$3.00	\$39.00
C313	GAS BLOK	LB	75	\$5.00	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
C141	CC-1. KCL SUBSTITUTE	GAL	3	\$40.00	\$120.00
F101	CENTRALIZER, 5 1/2"	EA	14	\$71.00	\$994.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F111	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
F221	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$2,900.00	\$2,900.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	140	\$1.50	\$210.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE. \$200 MIN	TM	394	\$1.25	\$492.50
R212	CASING CEMENT	EA	1	\$1,950.00	\$1,950.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2001

CONSERVATION DIVISION

Sub Total: \$12,705.75
 Discount: \$3,704.49
 Discount Sub Total: \$9,001.26
 Tax Rate: 5.90% Taxes: \$0.00
 Total: **\$9,001.26**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

AUG 19 2001

Confidential



INVOICE NO.
Date 4-10-01
Customer ID

Subject to Correction

FIELD ORDER

U3361

CHARGE

Lease Albert	Well # 1	Legal 9-355-13w
Country Barber	State KS	Station Pratt/KS
Depth 13.5ppf	Formation	Shoe Joint 12-
Casing 5 1/2	Casing Depth/ 3660	TD 5695'
Customer Representative Bob Moorehead	Treater D. Scott	Job Type Long String New Well

CONFIDENTIAL

AFE Number	PO Number
------------	-----------

Materials Received by **X Robert Moorehead**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	140 sks	A-Con Cmt Blend				
C310	263 lbs	Calcium Chloride				
C322	700 lbs	Gilsonite	KCC			
C196	98 lbs	FLA-322				
C243	13 lbs	Defoamer	JUL 09 2001			
C313	75 lbs	Gas Blok	CONFIDENTIAL		ORIGINAL	
C303	250 gal	B Flush				
C141	3 gal	CC-1				
E101	14 eq	Centralizers 5 1/2 -				
E151	1 eq	hatch Down Plug Baffle				
E111	2 eq	Cmt Baskets 5 1/2 -				
E181	1 eq	Float Shoe "				
E221	1 eq	Two Stage Tool "				
R261	1 eq	Cmt Head Rental				
E107	140 sks	Cmt Serv Charge			Release	
E100	1 eq	UNITS 1 way MILES 60			AUG 19 2003	
E104	394 tm	TONS 1 way MILES 60			From	
R212	1 eq	EA. 5662" PUMP CHARGE			CONFIDENTIAL	
Discounted Price = 9001.26						
Plus Tax						



TREATMENT REPORT 03046

Customer ID	Date
Customer C.M.V. Inc	4-10-01
Lease Albert	Lease No.
	Well #

Field Order # 03361	Station Pratt KS	Casing 5 1/2	Depth 3662	County Barber	State KS
Type Job 5 1/2 long string			Formation	Legal Description Q-35-13a	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/FT		Acid 115 sks A-Con		RATE	PRESS	ISIP
Depth 3650	Depth PBTD	From	To	Pre Pad 1,80 R+3 13.5ppg	Max			5 Min.
Volume 134.4	Volume	From	To	Pad KCC	Min			10 Min.
Max Press 3000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	JUL 09 2001	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush CONFIDENTIAL	Gas Volume			Total Load

Customer Representative Bob Moserhead	Station Manager Dave Austry	Treater D. Scott
--	------------------------------------	-------------------------

Service Units	106	35	57	38	71
---------------	------------	-----------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1536					On hoc w/TPK's Safety mtg F.S. & Ball on 5 J. Page 1
					Cent. 1-6-11-13-16-19-21-23 24-26-31-32-36-38
					Baskets 6 & 20
					Stage Tool Jt #20 = 4756'
					Drop Ball Circ w/Rig 1 hr
2002	306		24	6	St 2% KCL flush
2005	300		6	6	St B-flush
2007	300		5	6	H2O spacer
2010					Plug R.H. & M.H. w/25 sks Cent
2014	400		36.8	6	mix Pump 115 sks Cent @ 13.5 ppg
2021			10	6	Wash Pump a line & Drop Plug
2024	100		21.2	7	St Disp w/ H2O
2026				6	St mull Disp
2052	1500				Plug Down psi Test Csg Release Hold
2055					Drop opening Tool
2115	1500				psi Csg Tool not open
2120	2000				Increase psi
2130	2560				" " Tool not open
2135	3000				" " " " " "



TREATMENT REPORT 03047

Release
 AUG 14 2003
 From
 Confidential

Customer ID		Date	
Customer		Lease No.	
Lease		Well #	
Field Order #	Station	Casing	Depth
		County	State

Type Job	Formation	Legal Description
----------	-----------	-------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units								
---------------	--	--	--	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page #2
2145	3000				psi Csg Tool not Open
2235	3000				
2210	3000				
					Discuss w/ Co man + Owner
					Released By Co man
					CONFIDENTIAL ORIGINAL
					KCC
					Job Complete
					Thank you
					Scotty
					CONFIDENTIAL



COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			14800000	Invoice	Invoice Date	Order	Order Date
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202				103077	3/28/01	3299	3/24/01
				Service Description			
				Cement			
				Lease		Well	
				Albert		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Rich Wheeler	T. Seba		New Well		Net 30	

CONFIDENTIAL

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	230	\$8.25	\$1,897.50
C310	CALCIUM CHLORIDE	LBS	594	\$0.75	\$445.50
C195	CELLFLAKE	LB	50	\$1.85	\$92.50
F144	WOODEN CEMENT PLUG, 10 3/4"	EA	1	\$117.00	\$117.00
E107	CEMENT SERVICE CHARGE	SK	230	\$1.50	\$345.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	743	\$1.25	\$928.75
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$4,681.25

Discount: \$1,131.20

Discount Sub Total: \$3,550.05

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$3,550.05

KCC

JUL 09 2001

CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 10 2001

CONSERVATION DIVISION

Release
 AUG 19 2003
 From
 Confidential

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 03-24-01
Customer ID

Subject to Correction

FIELD ORDER

03299

CHARGE

C.M.A.	Lease	Albert	Well #	1	Legal	9-355-13W
	County	Barber	State	Ks	Station	Pratt
	Depth		Formation		Shoe Joint	15 CUSTOMER REQUESTED
	Casing	10 3/4	Casing Depth	224'	TD	225'
	Customer Representative	RICH WHEELER		Treater	T. SEBA	
AFE Number	PO Number	Materials Received by X Rich Wheeler				

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-202	230 SK	60/40 POZ CEMENT				
C-310	594 lb	CALCIUM CHLORIDE				
C-195	50 lb	CELL FLAKE				
F-144	1 EA	10 3/4 WOODEN PLUG				
ORIGINAL						
CONFIDENTIAL						
KCC						
JUL 09 2001						
CONFIDENTIAL						
E-107	230 SK	CEMENT SERV. CHARGE				Release
E-100	75 miles	UNITS / WAY MILES				AUG 19 2003
E-104	743 TM	TONS MILES				From
R-200	1 EA	EA. 224' PUMP CHARGE				Confidential
		DISCOUNTED PRICE =		3550.05		
		+ TAXES				



TREATMENT REPORT 03088

Customer ID		Date	
Customer CMX		03-24-01	
Lease ALBERT		Lease No.	Well # 1
Field Order # 03299	Station PRATT	Casing 10 3/4	Depth 224'
Type Job SURFACE NEW WELL		County BARBER	State KS

Formation	Legal Description 7-355-13W
-----------	---------------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 3/4	Tubing Size	Shots/Ft		Acid 230 SKS		RATE	PRESS	ISIP
Depth 224'	Depth	From	To	Pre Pad 60/40 P02	Max			5 Min.
Volume	Volume	From	To	Pad 2 1/2 Gal 3% CC.	Min			10 Min.
Max Press	Max Press	From	To	Flush 74 cell/liter	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	14.7 #/sq	Hi-IP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 1.25 cell/liter	Gas Volume			Total Load

Customer Representative RICH WHEELER	Station Manager D. ATRY	Treater T. SEB
--	-----------------------------------	--------------------------

Service Units	108	23	30	70				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					called out
7:15					ORIGINAL
					ONLOC W/ TRK'S
					CONFIDENTIAL KCC
					JUL 09 2001
					CONFIDENTIAL
					RUN 5 JT'S 10 3/4 CSG 32.75'/PT
					START CSG
					CSG ON BOTTOM
					HOOK UP TO CSG
11:40					BREAK CIRC W/ RTG
11:50	50			3	PUMP 15 BBL HB AHEAD
11:55	100		15		START MIXING CEMENT @ 14.7
12:10			51.2		FINISHED MIXING CEMENT
12:12					SHUT DOWN
12:13					RELEASE 10 3/4 WOODS PLUG
12:14	100			3	START DESP
12:21	150		21		PLUG DOWN
12:22					RELEASE VALVE ON CSG
					SO3 COMPLETE
					GOOD CIRC
					THANKS TOO
					THEN SO3

Release
AUG 19 2003
From
Confidential