

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6539 EXPIRATION DATE 6-30-83 renewal date \_\_\_\_\_

OPERATOR DLB Energy Corporation API NO. 15-007-21514-0000

ADDRESS 5600 N. May Ave., Suite 145 COUNTY Barber

Oklahoma City, OK 73112 FIELD \_\_\_\_\_

\*\* CONTACT PERSON MARK Liddell PROD. FORMATION N/A

PHONE 405-848-8808

PURCHASER N/A LEASE Birdie

ADDRESS \_\_\_\_\_ WELL NO. 12-15

WELL LOCATION SW SE SE 1/4 12-34S-14W

DRILLING Wellwin Drilling Corporation 330 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from East Line of

ADDRESS Box 627 the SE (Qtr.) SEC 12 TWP 34S RGE 14 (E)

Winfield, KS 67156 (W)

PLUGGING Sun Oilwell Cementing WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS P.O. Box 169 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 4985' PBTD N/A SWD/REP

SPUD DATE 10-18-82 DATE COMPLETED 11-2-82 PLG.

ELEV: GR 1717 DF 1728 KB 1722

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1100' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark Liddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark Liddell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.

MY COMMISSION EXPIRES: May 12, 1984

Susan J. Griffith

(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

2-9-83  
FEB 9 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

ADMINISTRATIVE DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DLB Energy Corporation LEASE Birdie

SEC. 12 TWP. 34S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12-15

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.						
Heebner			3997	4100		
Lansing			4194	4554		
Hertha			4634	4756		
Mississippi			4770	4901		
Kinderhookian			4941	4969		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	8 5/8	1100	1100		425	50-50 POS 3% CaCL 2% Gel
						100	3% CaCL 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A			N/A	

TUBING RECORD

Size	Setting depth	Packer set at
N/A		N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry	Dry	
Estimated oil production - I.P.	Gas	Water %
	bbls.	bbls.
Disposition of gas (vented, used, lease or sold)	MCF	CFPB
N/A	Perforations	N/A