

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # WA 7099 EXPIRATION DATE NA

OPERATOR F.C.D. Oil Corporation API NO. 15-007-21,045 - 0000

ADDRESS 2200 NW 50th, Suite 200 COUNTY Barber

OKC, OK 73112 FIELD Wildcat

\*\* CONTACT PERSON Jeff Hume PROD. FORMATION Mississippi  
PHONE 405-234-5161

PURCHASER None LEASE Whittlesey

ADDRESS \_\_\_\_\_ WELL NO. 1-8

DRILLING DaMac Drlg. WELL LOCATION C SE/4

CONTRACTOR \_\_\_\_\_ 1320 Ft. from West Line and

ADDRESS Box 1164 1320 Ft. from South Line of

Great Bend, KS 67530 these (Qtr.) SEC 8 TWP 34S RGE 14W.

PLUGGING Reeves & Wilson, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ ADDRESS P.O. Box 94204

OKC, OK 73143 KCC  KGS

TOTAL DEPTH 4964 PBTD 4915 SWD/REP \_\_\_\_\_

SPUD DATE 12-20-80 DATE COMPLETED 12-31-80 PLG.

ELEV: GR 1655 DF 1660 KB 1666

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 907' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeff Hume, being of lawful age, hereby certifies that:

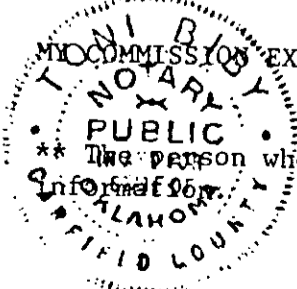
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name) \_\_\_\_\_  
September \_\_\_\_\_, 1982

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ 15th day of \_\_\_\_\_, 1982.

[Signature]  
(NOTARY PUBLIC)

COMMISSION EXPIRES: 3/3/82



\*\* The person who can be reached by phone regarding any questions concerning this

RECEIVED STATE CORPORATION COMMISSION

SEP 16 1982  
9-16-82  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F.C.D. Oil Corporation LEASE Whittlesey SEC. 8 TWP 34S RGE 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Oswego	4572	4578		
Mississippi	4770	TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	907	Class H	550	2% CC, 1/4# Flosal
Production	7 7/8	4 1/2	10.5#	4915	Rodman Mix	300	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	—	—	2	.38 HSC	4572-4578
TUBING RECORD			2	.38 HSC	4770-4790
Size	Setting depth	Packer set at			
None	—	—			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal, 15% DS-30 acid	4572-4578
2000 gal, 15% DS-30 acid	4770-4790

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) —	Gravity —
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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