SIDE ONE

## ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO007-22453					
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Barber					
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E					
Operator: License #5447	1700 Feet from X/N (circle one) Line of Section					
Name:OXY USA Inc	380 Feet from X/W (circle one) Line of Section					
AddressP. O. Box 26100	Footages Calculated from Nearest Outside Section Corner: XX, SE, XX or XX (circle one)					
City/State/Zip Oklahoma City, Ok 73126-0100	Lease NameGordon A Well #1					
Purchaser:Texaco Trading & Transporation	Field NameAetna					
Operator Contact Person:Jerry Ledlow	Producing FormationSimpson					
Phone (_405_)749-2309	Elevation: Ground1714 KB1723					
Contractor: Name:Duke Drilling Co	Total Depth5300 PBTD _5252					
License:5929	Amount of Surface Pipe Set and Cemented at463 Feet					
Wellsite Geologist:Douglass McGinness	Multiple Stage Cementing Collar Used? YesX No					
Designate Type of Completion	If yes, show depth setFeet					
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from					
X Oil SWD SIOW Temp. Abd SIGW	feet depth to w/ sx cmt.					
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan AUT I 3-14-96 (Data must be collected from the Reserve Pit)					
If Workover:						
Operator:	Chloride content1200ppm Fluid volume550bbls					
Well Name:	Dewatering method usedEvaporation					
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:					
Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD	Operator Name					
Commingled Docket No.	F					
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No. 1996					
9/20/9410/1/9412/21/94	Quarter Sec. THP. S Rng. E/W					
Spud Date Date Reached TD Completion Date	County Docket No. CONFIDENTIA					
Room 2078, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 130 S. Market of the spud date, recompletion, workover or conversion of a well. It is side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS alls. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.					
Signature /	/ K.C.C. OFFICE USE ONLY					
Title Staff Analyst Sate	Letter of Confidentiality Attached C Wireline Log Received					
Subscribed and sworn to before me this // day of	C Geologist Report Received					
19 45. January & Dadille	Distribution KCC SMD/Rep NGPA					
Notary Public Many Draules	RECEIVED KGS Plug Other (Specify)					
Date Commission Expires 8 31-9 GANSAS	CORPORATION COMMISSION					

JAN 17 1995

Form ACO-1 (7-91)

SIDE TUN \_Gordon A\_\_\_\_ Well # \_15\_\_ > = Lease Name East Barber\_\_\_\_ Sec. \_\_2\_ Twp. \_\_34S Rge. \_\_14\_ INSTRUCTIONS: Show important tops and base of formations penetrated, Details all Cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Yes No ∐ <sub>Sample</sub> Drill Stem Tests Taken Formation (Top), Depth and Datums See Attached Sheet (Attach Additional Sheets.) Name Datum Top Yes U No Samples Sent to Geological Survey Heebner -3980 -2257 Yes No Lansing/Kansas City Cores Taken 4159 -2436 Kansas City 4405 -2682 Electric Log Run Base/Kansas City 4643 -2920 Mississippi (Submit Copy.) 4731 -3008 Kinderhook 5001 -3278 Chattanooga 5024 -3301 List All E.Logs Run: Dual Induction Focused Chattanooga Sand Zone 5034 -3311 2-Densilog Compensated Neutron Viola 5073 -3350 Simpson Sand 5299 -3576 Minilog CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Weight # Sacks Type and Percent Purpose of String Size Hole Size Casing Setting Type of Set (In 0.D.) Additives Drilled Lbs./Ft. Depth Cement Used 12 1/4" 8 5/8" 463 315 Z%cc Surface 200sks 65/35 Class A pozmix w/6% gel, 7 7/8" 14 5299 Production 5 1/2" 1/4 PPS Flocele & 5 PPS, 240sks 50/50 Class H Poz w/2% gel, 12%salt, .5%FL-10, 1%cc, 1/4 PPS Flocele, 5 PPS Kolseal. ADDITIONAL CEMENTING/SQUEEZE\_RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate) (1 Protect Casing Plug Back TD TIAPlug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Shots Per Foot 5233-35 TUBING RECORD Packer At Liner Run Set At Size 2 3/8" 5105 5195 Date of First, Resumed Production, SWD or Inj. 12/5/94

Producing Method Flowing Pumping Gas Lift Other (Explain) Bbls. Gas-Oil Ratio Gravity Estimated Production οiι Water Bbls. Gas Mcf Per 24 Hours Production Interval 5233-5235 Disposition of Galas: METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) Other (Specify)

OXY USA Inc Gordon A #1 Sec 2-34S-14W Barber County Kansas

CONFIDENTIAL

**ORIGINAL** 

Drill Stem Tests Taken

DST #1

4795-4830 30-30-30-120 Weak blow for 2 minutes, recovered 15' mud ISIP 68 psi, IFP 113-68, FFP 68-79, FSIP 93 psi, HP 2364-2299.

DST #2
4840-4885
45-60-60-120
Fair to weak blow, 370' GIP, recovered 50' SO & GCM (2% oil & 2% gas)
ISIP 204 psi, IFP 90-68, FFP 90-90, FSIP 845 psi (still building)
HP 2441-2331.

API#15-007-22453-0000

**RELEASED** 

APR 9 1996

FROM CONFIDENTIAL

## ALLIED CEMENTING CO., INC. CONFIDENTIAL OPIGINAL SERVICE POLICE BOX 31 CONFIDENTIAL OPIGINAL SERVICE POLICE CONFIDENTIAL SER

REMIT TO P.O. BOX 31 PUSSELL, KANSAS 6 1665

## ORIGINAL SERVICE POINT:

DATE 9-21-94	SEC.	TWP. '	range /4w	CALLED OUT	ON LOCATION		START	JOB FINISH 12730
LEASE GORDON	WELL#		LOCATION UDEN	4 4		COI	JNTY Arber	STATE KANSAS
OLD OR NEW (Cir		7	LOCATION OPER (	word Church, bu	D, 73, 7~1N		A POZI	IKANSID
OLD ORITE IVE	icie dile)			_		,		
CONTRACTOR J	DIKE D	rig. #	5	OWNER	_ Oxy_	<u>U.S</u>	A. 7	NC.
	Surface		/	_	/	C	EMENT	
HOLE SIZE 1274			465 - 1298	_		-		
CASING SIZE 8	518 24	≠ DEP	TH 463		RDERED <u>309</u>	<u> </u>	55 A 2	-6cc+
TUBING SIZE		DEP	TH	_ '14# Flo-S	EAL			
DRILL PIPE		DEP	TH ·					
TOOL		DEP	<u>TH</u>					
PRES. MAX			IMUM	_ COMMON_	3 <i>15</i>	@_	<u>5,75                                   </u>	1811.25
MEAS. LINE		SHC	EJOINT 37	_ POZMIX _		@		
CEMENT LEFT IN	CSG.			_ GEL _		@		
PERFS.				_ CHLORIDE _	7	@_	25.00	175.00
				Flo-STAL	79#	@	1.10	86.90
•	EQUI	PMENT				@_		
	_					@		
PUMP TRUCK	CEMENTE	R N FA	L R.			@		
	HELPER	CAR		<del>-</del>		@.		
BULK TRUCK		(_71	<u> </u>	<ul> <li>HANDLING</li> </ul>		@	1.00	315,00
	DRIVER	MAR.	жВ.	MILEAGE			104	<i>253.0</i> 6
BULK TRUCK	DRIVER	11/4/	K D.	- RELEASE	D			
	DRIVER						TOTAL	2640.15
т	DRIVER			- APR 9 19	196			
	REM	IARKS:	· F	ROM CONFID	ENTIAL SERV	<b>TCE</b>		
				_				
TAN 85/8 TO	4631	, RAN	315 SK CLASS A	DEPTH OF JO	OB 463			
26Ce, 14 Flo.	SEAL, PU	MOED	lus to 426'		K CHARGE	- 300	- '	430.00
WETH 27.25	BBIS HZC	> ı	-1		TAGE	@		63.57
Ţ.		Hzld o		MILEAGE	30		2.25	45,00
CE	MEUT C	DIO C	ITCULATE O V	PLUG) - 85/	8 Top Rubber Plu			83.00
				<del></del>		<del></del>		
						<u> </u>		
							TOTAL	12157
CHARGE TO.	. 110	Λ T.	١٨				IOIAL	621.5/
CHARGE TO: $\bigcirc$	• /	A. IL		-				
STREET OO	Berl	261	00	_	FLOAT EQ	UIPM	ENT	
orms Alla 1	1 0004	OV	7 7213	6. 85/8	_			
CITY OKIA C	SIA	IE_UA	ZIP <u>7312</u>		4 GUEDE Sho	4 @	2//2 = 5	245 - 8
	1			-				240.00
					LDSERT		258.00	. <u>258.00</u>
				O CENTRAL		@.		
				Dz Tho.	LOCK		3000	<i>3</i> 200
					<u> </u>	@_	<del></del>	
								<b></b>
							TOTAL	<u>589,00</u>
				TAX	_ 0 _			
To Allied Cement	ing Co., Ir	ıc.				_		
You are hereby re	_		enting equipment	TOTAL CHAI	RGE <u>~3<i>850</i></u>	лa		
and furnish cemer	-			D1000111	770	14		
			e above work was	DISCOUNT -	2 - 9 -	<u> </u>	- IF PAI	D IN 30 DAYS
					3080.			
done to satisfaction	_		•	`			EIVED	
			the "TERMS ANI	,	KANSAS (	CURPORA	TION COMM	IISSION
CONDITIONS",	<del>iste</del> a on th	e reverse	side.					
SIGNATURE	J	PM		JAN 1 7 1995				

CONSERVATION DIVISION WICHITA, KS

0760

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

## ORIGINAL =

SERVICE POINT:

CONSERVATION DIVISION
WICHITA, KS

Medicine Ladge

· —					- <del></del>	<u></u>	<u> </u>		
LATE 10/1/94	SEC. ' ' ' ' ' ' ' ' '	wp. 3 9ς	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
	WELL# A-		LOCATION Union	Chapel 5w	<del></del>	COUNTY Barber	STATE		
OLD OR NEW Cir	rcle one)		O.B						
			'UNEIDENTIM	•					
CONTRACTOR	<i>V</i>		OISI IDFISTIVI	OWNER	Same				
TYPE OF JOB C m	T 54 Pm	Ad. C	59/			CEMENT			
HOLE SIZE 7	14	T.D	· ^ `	,					
CASING SIZE 5	5 14#	DEI	TH 5298	AMOUNT OR	DERED 500 g	al modele	ar		
TUBING SIZE		DEI		2005Ks 65	2005/5 65/35 (905-el 5 *Kol-sca) 4 x Flo-scal				
DRILL PIPE			PTH	2505Ks 50	7505Ks 50150(H) 4 Flo-541 129054/13690 FL-10				
TOOL			TH	190 Cac 12 5 #	Kol-5-41				
PRES. MAX	1500		IMUM 100	COMMON	1205/5	@ 7.21	865,20		
MEAS. LINE		SHO	DE JOINT 35	POZMIX	1205Ks	@ 3.00	360,00		
CEMENT LEFT IN	CSG.		3 5	GEL	4 5Ks	@ 9.00	36.00		
PERFS.				CHLORIDE_	3 5Ks	@ 25.00	75.00		
				Lite weight	2005Ks	@ 5.~2°	1040.00		
	EALID	A STORTE		Salt	15	@ 7.00	105,00		
	EQUIP	VLENI	_	Flo-Seal	110 *	_ <b>@</b> /./0	121,00		
		<del></del>	· · · · · · · · · · · · · · · · · · ·	FL-10	10/#	@ 6.91	697.91		
	CEMENTER			HO1-5-41	2200#	@ .3G	792,00		
	HELPER J	USTIN	Hart	HANDLING	44054	@ 1.00	440,0		
BULK TRUCK	ı	1.	£	MILEAGE	440x 20x	04	352 00		
# 256 I	DRIVER J	2 HN	Kellex	Mud Clea			275,00		
BULK TRUCK				, , , , , , , , , , , , , , , , , , , ,	•	mom. r	5159.11		
<u>#I</u>	DRIVER			_		TATOT	. <u>                                     </u>		
	REMA	DKC.			SERVI	CE			
/	REMA	KND:			SERVI	CE			
O + 5% P /	1- 14/	500	-IM ININ	DEPTH OF JO	B 5298				
2005ks 65/35	CSQ WILL	1-	VALUE CICAR	PUMP TRUCK			1170,00		
			4/127054/1 3/090 F	_		<u> </u>	11/0/00		
19 4 12 F # 160	2.2(11)17	1105	4/ 16/05411 10/05	MILEAGE			45,00		
Placael 5 Mol	1704 Was	2811	unythines Prop	PILIC 5 /	20 Mi		. <del> </del>		
	C 128.7 B	DOL L	and Plug Float	PLUG 55	Rubber	<u> </u>	45.00		
Held						@			
	<del></del>			- <del> </del>					
,							4		
· · · · · · · · · · · · · · · · · · ·		_				TOTAL	126,00		
CHARGE TO: $\mathcal{O}$	X Y U.S.	A_I	NC	_					
				ET O AT POYUDATION					
STREET (10 Boy 26100				FLOAT EQUIPMENT					
CITY OK/A.C	STAT	e Ok	ZIP 73/2	b					
	<del></del>			1-52 Cu	ide stoc	@ 125,00	125,00		
				1-54 Floo	t Coller	@ 315,00			
				10-5% CEA	Tralizers	@ 56,0c	560,00		
				2-54_Cem	ent Baskels	@ 127,00	254,00		
				1-THread	Lock	_ @ _ <i>30,00</i>	30,00		
				Rotato	r	75,00	75.00		
					<b>,</b>	TOTAL	1359,00		
						IOIAL	13-17		
				TAX	<del></del>	_			
To Allied Cement	_			TOTAL CHAR	$_{\rm CE}$ $77$	19,11			
•	•		nenting equipment	TOTAL CHAR	OL —				
and furnish cemer	nter and hel	per to a	ssist owner or	DISCOUNT _	1355,	لك IF PAI	ID IN 30 DAYS		
contractor to do v	vork as is lis	ted. T	he above work was						
done to satisfaction	on and super	vision	of owner agent or		ť	RECEIVED			
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND			)	KANSAS C	ORPORATION COM	MISSION			
CONDITIONS" I					KUIIONO 3				
20110110110		101013	) 1		1	AN 1 7 1995	<b>`</b>		
( /	' \	$\Lambda$	L. 1 1		Ų	WIL   1 1997	<i>'</i>		