

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,012-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Terwort

ADDRESS P.O. Box 2256 Box 300 WELL NO. #4

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW NE SW

DRILLING Union Drilling 990 Ft. from North Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 422 Union Center Bldg. the SW (Qtr.) SEC 34 TWP 34 RGE 12 W

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

Wichita, Kansas 67202

TOTAL DEPTH 4840 PBSD NA

SPUD DATE 11-12-80 DATE COMPLETED 11-21-80

ELEV: GR 1431 DF 1433 KB 1436

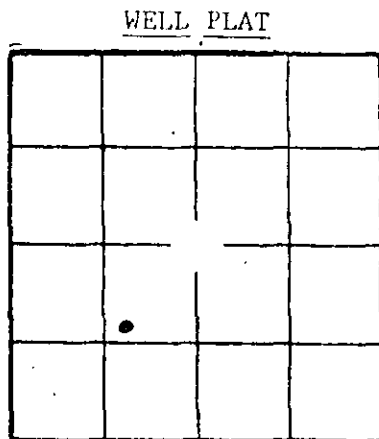
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 329 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KCS SWD/REP PLG.

A F F I D A V I T

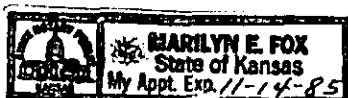
Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September

19 82.



STATE OF KANSAS DEPARTMENT OF CONSERVATION (NOTARY PUBLIC) Marilyn E. Fox OCT 13 1982 CONSERVATION DIVISION WICHITA, KANSAS

MY COMMISSION EXPIRES: November 14, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Redbed	0	329	Heebner	3818
Redbed & Shale	329	504	Kansas City	4338
Shale	504	4030	Base Ks. City	4584
Shale & Lime	4030	4279	Cherokee	4720
Lime & Shale	4279	4685	Cherokee Sd.	4745
Lime	4685	4840	Weathered Miss.	4755
RTD		4840	Solid Miss.	4763
			LTD	4838
Drill Stem Test #1 4738-4755 (Cherokee) 30-30-120-90. Weak Blow. Rec. 70' mud. ISIP 64#, FSIP 118#, FP 43-43# Drill Stem Test #2 4754-4790 (Mississippi) 30-30-120-90. Gas to surface/15 min., & Ga. 122,000 cfg. It then decreased to 8,800 cfg/2 hrs. Rec. 3,000' slightly muddy gassy oil. ISIP 1370#, FSIP 1327#, FP 237-688#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4		329	Common	275	2% gel, 3% cc
Production		4-1/2		4839	50/50 Posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4763-4773

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 300 gal. 15% Demud, 1 gal. I-2	4763-4773
Frac: 40,000# sd. (30,000# 20/40 sd., 10,000# 10/20 sd.)	4763-4773

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	23.0
<b>RATE OF PRODUCTION</b> 24 HOURS	Oil 6 bbls. Gas 54.3 MCF Water 75% 9 bbls. Gas-oil ratio 9050 CFPB	
Perforations	20	

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.